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1. SPEC No:	T0250200109					
2. CUSTOMER:						
3. REQUIREMEN	<u>VT</u> :					
						_
	Quantity	Description				
	Quantity	kVA	Phase	Hz.	Voltage	
	1	250	3	50	22000 - 400/230	
4. <u>SCOPE</u> :						
This specification	on covers oil immersed tra	ansformer				
X	Core type			X	Natural self – cooled	
	Shell type				Forced - air - cooled	
					Forced - oil – forced - ai	r cooled
The transformer	will be designed suitable	for used				
X	Outdoor installation	Outdoor installation With cable end box				
	Indoor installation X Without cable end box					
On the system v						
	3.3 kV.				12 kV.	
	6.6 kV.			X	22 kV.	
	11 kV.				24 kV.	33 kV.
5. <u>STANDARD</u> :						
				ired and test	ed in accordance with the la	atest applicable
standard specii	fications and codes in the	i following its	Sl .			
	ANSI American Na	ation Standa	ards Institute	Incorporated	d (ANSI.C57.12)	
	IEEE Institute of E	Institute of Electrical and Electronic Engineers				
	NEMA National Ele	National Electrical Manufacture's Association				
	ASTM American So	ociety of Tes	sting Materia	ls		
	VDE Regulation a	and DIN Sta	ndard (VDE	0532/11)		
	IEC International	Electrotech	nical Commi	ssion (Public	cation 60076-1 to 60076-5)	
	BSI British Stand	dard Instituti	on (BS 171-1	1 to 171-5)		
X	TIS.384-2543					

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6. SERVICE The transform Altitude Ambient	rmer and a	ccessories shall be des 1000 M above sea level nperature 40° C maxim 35° C averaç	um	ed for installation	on the following con	ditions :
7. RATING High Voltage Low Voltage Tapping:		: 2200 : 400/23 Range Winding Location	0 V4x2.5  X HV wi	nding ed inside the tra ed outside the	X ± 2x2.5° LV wind ansformer tank transformer tank of the transformer c	ling
HT and LT Bushing: Accordance with  Mounted  X			On th	On the side of the transformer tank  X DIN 42530,42531,42539  On the top of the transformer cover  On the side of the transformer tank  Inside the cable box		
Vector Group of Polarity: Dyn11  Frequency: 50 Hz.  Operation duty: Continuous Operation (DB)  Neutral point of the star winding will be designed for  X 100% accessible loading  50% accessible loading						
	teed losse	NCE VOLTAGE: s and impedance voltag				es
	Rating kVA 250	No load loss	Load loss at 75°		ent Impedance age at 75° C	

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#### 9.TRANSFORMER CONSTRUCTION

Tank Each transformer shall be provided with a steel case of substantial construction, which shall be oil-tight and gas tight. The tank shall be capable of withstanding, without leakage or permanent distortion, a pressure of+5 p.s.i and shall withstand continuously a vacuum of 5 p.s.i inside of the tank. The tank cover shall be provided with suitable hand holes, if required. A grounding pad shall be provided on the tank wall near the base.

Core Core shall be constructed of high quality, nonaging, high permeability silicon steel and designed to accessible loading 110% rated voltage without making injury to the transformer core. The steel shall be in thin laminations, annealed after cutting and rolled to insure smooth surface at the edges. Both sides of each sheet shall be insulated with a durable, heat resistant baked enamel or varnish. The cores shall be rigidly clamped with positive locking devices to insure adequate mechanical strength to support the windings and reduce vibration to a minimum during operation.

<u>Windings</u> The design, construction and treatment of winding shall give proper consideration to all service factor, such as high dielectric and mechanical strength of insulation coil characteristic, uniform electrostatic flux distribution prevention of corona formation, and minimum restriction to free oil circulation. For transformer 1000 kVA and above the completed assembly of core and coil shall be tighted rigidly with the pressure ring made injury and shall be dried in a vacuum sufficient to insure elimination of air and moisture within the insulating structure. After the drying, process, assemble shall be immediately impregnated with dry oil.

Insulation class of winding as below:

Terminal	Insulation class	Low frequency test	BIL (kV)	
Terminal	(kV)	(kV)		
HV.	24	50	125	
LV.	-	3.0	-	
Neutral	-	3.0	-	

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The insulation resistance between winding and earth tested by Meggar ohm. Meter not less than 2500 Vdc

P-E not less than 1000 M ohm.
S-E not less than 1000 M ohm.

P-S not less than 1000 M ohm.

At the ambient temperature 32° C and relative humidity 80%

**Bushing** The bushing shall conform and be located to the requirement of the reference standard.

Basic impulse insulation level (BIL) for bushings:

 HV.
 125
 kV

 HV. Neutral
 kV

 LV.
 30
 kV

 LV. Neutral
 30
 kV

<u>Transformer oil</u> The transformer oil shall be will filtered and the dielectric strength before filling in transformer tank is not less than 30 kV / 2.5 mm. Gap as tested by the method specified by ASTM D877 or IEC 156. The dielectric strength of the sample of insulating oil taken from a new transformer shall not be less than 27 kV: when measured in accordance with ANSI Standard Method of testing Electrical Insulating Oil C59.2-1966 or equal.

<u>Terminal Arrangement</u> H.T. and L.T. bushings shall be equipped with solderless pad type connectors for AL. And CU. Conductor size as follow:

Terminal	Transformer Rating	Applicable to AL. and Cu. Conductors		Number of
	kVA	Size (mm²)	Diameter (mm)	Circuits
HV.		35 - 95	7.5 – 12.6	1
LV.	250	120 - 240	14.2 – 20.2	4
Neutral		120 - 240	14.2 – 20.2	4

<u>Tank cleaning and Painting</u> All surfaces shall be thoroughly cleaned by chemical. Interior surface shall be finished with oil - resisting point. Exterior surface shall be painted with a primer coat and two (2) finish weather – resisting coats, Gray gloss Enamel Tys NC – G001

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#### 10.<u>TEMPERATURE</u>:

Average winding temperature rise by resistance method when carrying max. continuous rated capacity: 65° C

Average top oil continuous rated capacity: 60° C

Hottest spot winding temperature rise when carrying max. continuous rated capacity: 80° C

#### 11. ACCESSORIES:

The transformer shall equipped with the following accessories:

X	Oil drain , filter press sampling valve.
X	Liquid level gauge
X	Upper filter press connection
X	Off-load tap changer
X	Lifting lugs.
X	Tank grounding provision.
X	Name plate.
	Oil thermometer.
	Dehydrating breather
	Buchholz relay
X	Mechanical Pressure relief device

Other standard accessories as per enclosed drawing.

#### 12.<u>TEST</u>:

Each transformer shall be given the following test inaccordance with the reference standard.

- a. Applied potential test.
- b. Induced potential test.
- c.Exciting current at rated voltage
- d. No-load loss at rated voltage.
- e. Full load copper loss at rated current.
- f. polarity check.
- g. Impedance.
- h. Temperature rise, if required.

We shall furnish four certified copies of test reports showing all the above tests at our expenses.

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