SPECIFICATION
OIL IMMERSED TRANSFORMER
100 kVA 3Ph 50Hz
22000 – 400/230 V.

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. SPEC No :	T0100201209)				
2. CUSTOMER	R:					
3. REQUIREM	ENT:					
		1				
	Quantity		T	Description	n	
	,	kVA	Phase	Hz.	Voltage	
	1	100	3	50	22000 - 400/230	
4. <u>SCOPE</u> :						
This specifica	ation covers oil immersed	transformer				
X	Core type			X	Natural self - cooled	
	Shell type				Forced - air - cooled	
					Forced - oil - forced - air c	ooled
The transform	er will be designed suitak	ole for used				
X	Outdoor installation				With cable end box	
	Indoor installation	Indoor installation X V			Without cable end box	
On the system	n voltage					
	3.3 kV.				12 kV.	
	6.6 kV.			X	22 kV.	
	11 kV.				24 kV.	33 kV.
5. <u>STANDARD</u>	:					
The transform	ner , all equipment and m	aterials shall	be manufac	ctured and te	sted in accordance with the	latest
plicable						
standard spe	cifications and codes in t	he following	list:			
	ANSI American Na	tion Standar	ds Institute I	ncorporated	(ANSI.C57.12)	
	IEEE Institute of El	ectrical and	Electronic E	ngineers		
	NEMA National Elec	ctrical Manuf	facture's Ass	sociation		
	ASTM American So	ciety of Test	ing Materials	8		
	VDE Regulation a	nd DIN Stan	dard (VDE 0	532/11)		
	IEC International	Electrotechn	ical Commis	sion (Publica	ation 76-1 to 76-5)	
	BSI British Stand	ard Institutio	n (BS 171-1	to 171-5)		
X	TIS.384-2543					

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6. SERVICE						
				gned and constructed	d for installation the f	ollowing conditions :
Altitude		o 1000 M above s				
Ambient	: air t	emperature 40° (C maximu	ım		
		35° C	average	e on one day		
7. RATING						
High Volta	age Tensio	n :	22000	V.		
Low Volta	ge Tensior	n :	400/230	V.		
Tapping	:	Range		-4x2.5%	X	± 2x2.5%
		Winding		X HV windir	ng	LV winding
		Location		Adjusted	inside the transform	er tank
				X Adjusted	outside the transforn	ner tank
				X	On the top of the tra	nsformer cover.
					On the side of the tr	ansformer thank
HT and LT	Bushing	: Accordance wit	h	X	DIN 42530,42531,42	2539
		Mounted		X On the top	o of the transformer	cover
				On the sic	le of the transformer	tank
				Inside the	cable box	
Vector Gro	oup of Pola	rity: Dyn11				
Frequency	/	: 50 Hz.				
Operation	duty	: Continuou	s Operation	on (DB)		
Neutral po	int of the s	tar winding will be	e designe	d for		
				X 100% acc	cessible loading	
				50% acc	essible loading	
8. LOSS AN	ND IMPED	ANCE VOLTAGE	:			
The guara	anteed loss	ses and impedand	ce voltage	e of the offered transfo	ormer shall comply w	vith the figures
in the tab	le below:					
					T	
	Rating		Watt los	SS	Percent Imped	lance
	kVA	No load los	S	Load loss at 75° C	Voltage at 75	° C
	100	250		1550	4	

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9. TRANSFORMER CONSTRUCTION

Tank Each transformer shall be provided with a steel case of substantial construction, which shall be oil-tight and gas tight. The tank shall be capable of withstanding, without leakage or permanent distortion, a pressure of+5 p.s.i and shall withstand continuously a vacuum of 5 p.s.i inside of the tank. The tank cover shall be provided with suitable hand holes, if required. A grounding pad shall be provided on the tank wall near the base. Core Core shall be constructed of high quality, nonaging, high permeability silicon steel and designed to accessible loading 110% rated voltage without making injury to the transformer core. The steel shall be in thin laminations, annealed after cutting and rolled to insure smooth surface at the edges. Both sides of each sheet shall be insulated with a durable, heat resistant baked enamel or varnish. The cores shall be rigidly clamped with positive locking devices to insure adequate mechanical strength to support the windings and reduce vibration to a minimum during operation.

Windings The design, construction and treatment of winding shall give proper consideration to all service factor, such as high dielectric and mechanical strength of insulation coil characteristic, uniform electrostatic flux distribution prevention of corona formation, and minimum restriction to free oil circulation. For transformer 1000 kVA and above the completed assembly of core and coil shall be tighted rigidly with the pressure ring made injury and shall be dried in a vacuum sufficient to insure elimination of air and moisture within the insulating structure. After the drying, process, assemble shall be immediately impregnated with dry oil.

Insulation class of winding as below:

Terminal	Insulation class	Low frequency test	BIL (kV)	
reminal	(kV)	(kV)	DIL (KV)	
HV.	24	50	125	
LV.	-	3.0	-	
Neutral	-	3.0	-	

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The insulation resistance between winding and earth tested by Meggar ohm. Meter not less than 2500 Vdc

P-E not less than 1000 M ohm.
S-E not less than 1000 M ohm.

P-S not less than 1000 M ohm.

At the ambient temperature 32° C and relative humidity 80%

Bushing The bushing shall conform and be located to the requirement of the reference standard.

Basic impulse insulation level (BIL) for bushings:

 HV.
 125
 kV

 HV. Neutral
 kV

 LV.
 30
 kV

 LV. Neutral
 30
 kV

<u>Transformer oil</u> The transformer oil shall be will filtered and the dielectric strength before filling in transformer tank is not less than 30 kV / 2.5 mm. gapas tested by the method specified by ASTM D877 or IEC 156. The dielectric strength of the sample of insulating oil taken from a new transformer shall not be less than 27 kV: when measured in accordance with ANSI Standard Method of testing Electrical Insulating Oil C59.2-1966 or equal.

<u>Terminal Arrangement</u> H.T. and L.T. bushings shall be equipped with solderless pad type connectors for AL. And CU. Conductor size as follow:

Terminal	Transformer Rating	Applicable to AL. and Cu. Conductors		Number Of
	kVA	Size (mm²)	diameter (mm)	Circuits
HV.		35 – 95	7.5 – 12.6	1
LV.	100	50 – 120	9.0 – 14.2	2
Neutral		50 - 120	9.0 – 14.2	2

<u>Tank cleaning and Painting</u> All surfaces shall be thoroughly cleaned by chemical. Interior surface shall be finished with oil - resisting point. Exterior surface shall be painted with a primer coat and two (2) finish weather – resisting coats, Gray gloss Enamel Tys NC – G001

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10.TEMPERATURE:

Average winding temperature rise by resistance method when carrying max. continuous rated capacity: 65° C

Average top oil continuous rated capacity: 60° C

Hottest spot winding temperature rise when carrying max. continuous rated capacity: 80° C

v

11. ACCESSORIES:

The transformer shall equipped with the following accessories:

Λ	On drain, inter press sampling valve.
X	Liquid level gauge
X	Upper filter press connection
X	Off-load tap changer
X	Lifting lugs.
X	Tank grounding provision.
X	Name plate.
	Oil thermometer.
	Dehydrating breather
	Buchholz relay
X	Mechanical Pressure relief device

Oil drain filter press sampling valve

Other standard accessories as per enclosed drawing.

12. TEST:

Each transformer shall be given the following test inaccordance with the reference standard.

- 1. Measurement of insulation resistance
- 2. Separate source AC withstand voltage test
- 3. Induced AC voltage test
- 4. Measurement of winding resistance
- 5. Measurement of voltage ratio and check of phase displacement
- 6. Measurement of no-load loss and current
- 7. Measurement of short circuit impedance and load loss
- 8. Temperature rise, if required.

We shall furnish four certified copies of test reports showing all the above tests at our expenses.

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