



1. SPEC No.	T0030200309	9					
2. CUSTOMER:							
3. REQUIREMENT:							
	Quantity						
	Quantity	kVA	Phase	Hz.	Voltage		
		30	1	50	22000 - 460/230		
4. <u>SCOPE</u> :							
	on covers oil immersed tr	ansformer					
Х	Core type	ansionne		X	Natural self - cooled		
	Shell type				Forced - air - cooled		
	Crieff type				Forced - oil - forced - air co	ooled	
The transformer	will be designed suitable	for used				5 5 1 5 6 1	
X	Outdoor installation						
	Indoor installation			X	Without cable end box		
On the system v							
	3.3 kV				12 kV		
	6.6 kV			X	22 kV		
	11 kV				24 kV	33 kV	
5. <u>STANDARD</u> :							
	, all equipment and mate	erials shall b	e manufactu	red and test	ted in accordance with the la	atest applicable	
	ications and codes in the						
	ANSI American Nat	ion Standard	ds Institute In	corporated	(ANSI.C57.12)		
	EEE Institute of Electrical and Electronic Engineers						
	NEMA National Elec	National Electrical Manufacture's Association					
	ASTM American Society of Testing Materials						
	VDE Regulation and DIN Standard (VDE 0532/11)						
	IEC International E	EC International Electrotechnical Commission (Publication 76-1 to 76-5)					
	BSI British Standard Institution (BS 171-1 to 171-5)						
X	TIS.384-2543						

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6. <u>SERVICE CO</u>	<u>NDITION</u>					
The transforme	er and accessori	es shall be desig	ned and c	onstructed for i	installation the foll	owing conditions:
Altitude :	up to 1000 M a	above sea level				
Ambient :	air temperatur	e 40° C maximuı	m			
		35°C average	on one da	у		
7. RATING						
High Voltage T	ension :	22000	V			
Low Voltage Te	ension :	460/230	V			
Tapping:	Range			-4x2.5%	X	± 2x2.5%
	Windin	g	X	HV winding		LV winding
	Loca	ation		Adjusted insid	de the transformer	tank
			X	Adjusted outs	side the transform	er tank
				X On	the top of the trai	nsformer cover.
				On	the side of the tra	insformer thank
HT and LT Bush	ning : Accorda	nce with		X DII	N 42530,42531,42	2539
	Mounte	d	X	On the top	of the transformer	cover
				On the side	of the transforme	r tank
				Inside the o	cable box	
Vector Group o	f Polarity: SUI	3				
Frequency	: 50 H	łz				
Operation duty	: Cor	ntinuous Operatio	n (DB)			
Neutral point of	the star winding	y will be designed	d for			
			X	100% access	sible loading	
				50% accessi	ble loading	
8. LOSS AND IN	MPEDANCE VO	_TAGE :				
The guarantee	d losses and im	oedance voltage	of the offe	red transforme	r shall comply with	n the figures
in the table be	elow :					
	Rating	Wat	tt loss		Percent Imp	edance
						

Rating	Watt loss		Percent Impedance
kVA	No load loss	Load loss at 75° C	Voltage at 75 ^o C
30	120	430	2

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9. TRANSFORMER CONSTRUCTION

Tank Each transformer shall be provided with a steel case of substantial construction, which shall be oil-tight and gas tight. The tank shall be capable of withstanding, without leakage or permanent distortion, a pressure of+ 5 p.s.i and shall withstand continuously a vacuum of 5 p.s.i inside of the tank. The tank cover shall be provided with suitable hand holes, if required. A grounding pad shall be provided on the tank wall near the base. Core Core shall be constructed of high quality, nonaging, high permeability silicon steel and designed to accessible loading 110% rated voltage without making injury to the transformer core. The steel shall be in thin laminations, annealed after cutting and rolled to insure smooth surface at the edges. Both sides of each sheet shall be insulated with a durable, heat resistant baked enamel or varnish. The cores shall be rigidly clamped with positive locking devices to insure adequate mechanical strength to support the windings and reduce vibration to a minimum during operation.

Windings The design, construction and treatment of winding shall give proper consideration to all service factor, such as high dielectric and mechanical strength of insulation coil characteristic, uniform electrostatic flux distribution prevention of corona formation, and minimum restriction to free oil circulation. For transformer 1000 kVA and above the completed assembly of core and coil shall be tighted rigidly with the pressure ring made injury and shall be dried in a vacuum sufficient to insure elimination of air and moisture within the insulating structure. After the drying, process, assemble shall be immediately impregnated with dry oil.

Insulation class of winding as below:

Terminal	Insulation class	Low frequency test	BIL (kV)	
reminal	(kV)	(kV)		
HV.	24	50	125	
LV.	-	3.0	-	
Neutral	-	-	-	

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The insulation resistance between winding and earth tested by Meggar ohm. Meter not less than 2500 Vdc

P-E not less than 1000 M ohm
S-E not less than 1000 M ohm

P-S not less than 1000 M ohm

At the ambient temperature 32° C and relative humidity 80%

Bushing The bushing shall conform and be located to the requirement of the reference standard.

Basic impulse insulation level (BIL) for bushings:

 HV.
 125
 kV

 HV. Neutral
 kV

 LV.
 30
 kV

 LV. Neutral
 kV

<u>Transformer oil</u> The transformer oil shall be will filtered and the dielectric strength before filling in transformer tank is not less than 30 kV / 2.5 mm. Gap as tested by the method specified by ASTM D877 or IEC 156. The dielectric strength of the sample of insulating oil taken from a new transformer shall not be less than 27 kV: when measured in accordance with ANSI Standard Method of testing Electrical Insulating Oil C59.2-1966 or equal.

<u>Terminal Arrangement</u> H.T. and L.T. bushings shall be equipped with solderless pad type connectors for AL. And CU. Conductor size as follow:

Terminal	Transformer Rating	Applicable to AL. a	Number Of	
	kVA	Size (mm²)	diameter (mm)	Circuits
HV.		35 – 120	7.5 – 16.0	1
LV.	30	35 – 120	7.5 – 16.0	2
Neutral		-	-	-

<u>Tank cleaning and Painting</u> All surfaces shall be thoroughly cleaned by chemical. Interior surface shall be finished with oil - resisting point. Exterior surface shall be painted with a primer coat and two (2) finish weather – resisting coats, gray gloss Enamel Tys NC – G001

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10. TEMPERATURE: Average winding temperature rise by resistance method when carrying max. continuous rated capacity : 65° C Average top oil continuous rated capacity: 60° C Hottest spot winding temperature rise when carrying max. continuous rated capacity: 80° C 11. ACCESSORIES: The transformer shall equipped with the following accessories: X Oil drain, filter press sampling valve. Liquid level gauge X Upper filter press connection Χ Off-load tap changer X Lifting lugs. X Tank grounding provision. X Name plate. Oil thermometer. Dehydrating breather Buchholz relay Mechanical Pressure relief device

Other standard accessories as per enclosed drawing.

12. TEST:

Each transformer shall be given the following test inaccordance with the reference standard.

- 1. Measurement of insulation resistance
- 2. Separate source AC withstand voltage test
- 3. Induced AC voltage test
- 4. Measurement of winding resistance
- 5. Measurement of voltage ratio and check of phase displacement
- 6. Measurement of no-load loss and current
- 7. Measurement of short circuit impedance and load loss
- 8. Temperature rise, if required.

We shall furnish four certified copies of test reports showing all the above tests at our expenses.

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