SPECIFICATION
OIL IMMERSED TRANSFORMER
900 LVA 2Db 50Uz
800 kVA 3Ph 50Hz
24000 – 416/240 V

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1. SPEC No:	T080020020	)9				
2. CUSTOMER	₹:					
3. REQUIREM	ENT:					
	Quantity			Description	on	
	Quantity	kVA Phase Hz.		Hz.	Voltage	
	1	800	3	50	24000 - 416/240	
4. <u>SCOPE</u> :						
	ation covers oil immersed	transformer		V	Notural colf accled	
X	Core type Shell type			X	Natural self - cooled  Forced - air - cooled	
	энен туре				Forced - ail - cooled  Forced - oil - forced - air o	cooled
The transform	ner will he designed suitah	ale for used			rorced - oii - lorced - air c	,ooled
	ormer will be designed suitable for used  Outdoor installation  With cable end box					
				Without cable end box		
On the system					Without dubic that box	
	3.3 kV.				12 kV.	
	6.6 kV.				22 kV.	
	11 kV.			X	24 kV.	33 kV.
5. <u>STANDARD</u>						
The transforn	ner, all equipment and m	aterials shall	l be manufac	tured and te	ested in accordance with th	e latest applicable
standard spe	ecifications and codes in t	he following	list:			
	ANSI American Nat	ion Standard	ds Institute In	corporated	(ANSI.C57.12)	
	IEEE Institute of Ele	ectrical and	Electronic Er	ngineers		
	NEMA National Elec	trical Manuf	acture's Asso	ociation		
	ASTM American Soc	ciety of Testi	ng Materials			
	VDE Regulation ar	nd DIN Stand	dard (VDE 05	532/11)		
X	IEC International E	Electrotechn	ical Commis	sion (Publica	ation 76-1 to 76-5)	
	BSI British Standa	ard Institutio	n (BS 171-1	to 171-5)		
X	TIS 384-2543					

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6. <u>SERVICE</u>	CONDITIO	<u>)N</u>						
The transfor	rmer and a	ccessories shall be	e desigr	ned and co	nstructed	for installation	the following con	ditions :
Altitude : up to 1000 M above sea level								
Ambient	: air ter	mperature 40°C m	naximun	n				
		35° C av	verage o	on one day	,			
7. RATING								
High Voltag	e Tension	:	24000	V.				
Low Voltage	e Tension	: 41	16/240	V.				
Tapping:		Range		X	-4x2.5%	Γ	± 2x2.5	5%
		Winding		X	HV windir	ng [	LV wind	ding
		Location			Adjusted	inside the tran	sformer tank	
				X	Adjusted	outside the tra	ansformer tank	
					X	On the top of t	he transformer c	over.
						On the side of	the transformer t	thank
HT and LT E	Bushing : /	Accordance with			X	DIN 42530,425	531,42539	
		Mounted		X	On the to	p of the transfo	ormer cover	
					On the sid	de of the transf	former tank	
					Inside the	e cable box		
Vector Grou	p of Polarit	y : <b>Dyn11</b>						
Frequency		: 50 Hz.						
Operation d	uty	: Continuous O	peratior	n ( DB )				
Neutral poin	t of the sta	r winding will be de	esigned	for				
				X	100% acc	cessible loadin	g	
					50% acc	essible loading	g	
8. LOSS AND	) IMPEDAI	NCE VOLTAGE :						
The guaran	teed losses	s and impedance v	oltage o	of the offer	ed transfor	mer shall com	ply with the figure	es
in the table	below:							
	Doting		\\/\c\+ ! =	00		Doroset	Impodonos	
	Rating	No log -l l	Watt lo		. 750 0	4	Impedance	
	kVA	No load loss		Load loss	at /5 C	Voltage	e at 75° C	
	800	1600		1200	00		6	

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#### 9.TRANSFORMER CONSTRUCTION

Tank Each transformer shall be provided with a steel case of substantial construction, which shall be oil-tight and gas tight. The tank shall be capable of withstanding, without leakage or permanent distortion, a pressure of+5 p.s.i and shall withstand continuously a vacuum of 5 p.s.i inside of the tank. The tank cover shall be provided with suitable hand holes, if required. A grounding pad shall be provided on the tank wall near the base. Core Core shall be constructed of high quality, nonaging, high permeability silicon steel and designed to accessible loading 110% rated voltage without making injury to the transformer core. The steel shall be in thin laminations, annealed after cutting and rolled to insure smooth surface at the edges. Both sides of each sheet shall be insulated with a durable, heat resistant baked enamel or varnish. The cores shall be rigidly clamped with positive locking devices to insure adequate mechanical strength to support the windings and reduce vibration to a minimum during operation.

Windings The design, construction and treatment of winding shall give proper consideration to all service factor, such as high dielectric and mechanical strength of insulation coil characteristic, uniform electrostatic flux distribution prevention of corona formation, and minimum restriction to free oil circulation. For transformer 1000 kVA and above the completed assembly of core and coil shall be tighted rigidly with the pressure ring made injury and shall be dried in a vacuum sufficient to insure elimination of air and moisture within the insulating structure. After the drying, process, assemble shall be immediately impregnated with dry oil.

Insulation class of winding as below:

Terminal	Insulation class	Low frequency test	BIL (kV)	
Terminal	(kV)	(kV)	DIL (KV)	
HV.	24	50	125	
LV.	-	3.0	-	
Neutral	-	3.0	-	

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The insulation resistance between winding and earth tested by Meggar ohm. Meter not less than 2500 V.

P-E not less than 1000 M ohm.
S-E not less than 1000 M ohm.
P-S not less than 1000 M ohm.

At the ambient temperature 30° C and relative humidity 80%

Bushing The bushing shall conform and be located to the requirement of the reference standard.

Basic impulse insulation level (BIL) for bushings:

HV.	125	kV
HV. Neutral	-	kV
LV.	30	kV
LV. Neutral	30	kV

<u>Transformer oil</u> The transformer oil shall be will filtered and the dielectric strength before filling in transformer tank is not less than 35 kV/2.5 mm. gap as tested by the method specified by ASTM D877 or IEC 156. The dielectric strength of the sample of insulating oil taken from a new transformer shall not be less than 27 kV: when measured in accordance with ANSI Standard Method of testing Electrical Insulating Oil C59.2-1966 or equal.

<u>Terminal Arrangement</u> H.T. and L.T. bushings shall be equipped with solderless pad type connectors for AL. And CU. Conductor size as follow:

Terminal	Transformer Rating	Applicable to AL. a	Number of	
	kVA	Size (mm²)	diameter (mm)	Circuits
HV.	800	35 – 120	7.5 – 16.0	1
LV.		185 – 400	15.9 – 25.6	4
Neutral		185 – 400	15.9 – 25.6	4

<u>Tank cleaning and Painting</u> All surfaces shall be thoroughly cleaned by chemical. Interior surface shall be finished with oil – resisting point. Exterior surface shall be painted with a primer coat and two (2) finish weather – resisting coats, Gray gloss Enamel Tys NC – G001

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#### 10.TEMPERATURE:

Average winding temperature rise by resistance method when carrying max. continuous rated capacity :  $65^{\circ}$  C

Average top oil Continuous rated capacity: 60 ° C

Hottest spot winding temperature rise when carrying max. continuous rated capacity: 80° C

### 11. ACCESSORIES:

The transformer shall equipped with the following accessories:

X	Oil drain, filter press sampling valve.
X	Liquid level gauge
X	Upper filter press connection
X	Off-load tap changer
X	Lifting lugs.
X	Tank grounding provision.
X	Name plate.
	Oil thermometer.
	Dehydrating breather
	Buchholz relay
X	Mechanical Pressure relief device

Other standard accessories as per enclosed drawing.

### 12.TEST:

Each transformer shall be given the following test inaccordance with the reference standard.

- 1. Measurement of insulation resistance
- 2. Separate source AC withstand voltage test
- 3. Induced AC voltage test
- 4. Measurement of winding resistance
- 5. Measurement of voltage ratio and check of phase displacement
- 6. Measurement of no-load loss and current
- 7. Measurement of short circuit impedance and load loss
- 8. Temperature rise, if required.

We shall furnish four certified copies of test reports showing all the above tests at our expenses.

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