Section 5

Protection, Control, and Energy Automation

Protection Relays


PowerLogic™ P7


PowerLogic™ P5


PowerLogic™ P3


A125


A3


Sepam™


MiCOM™

SAGE RTUs


2400


1410


1430


1450


4400


3030 Magnum

Easergy™ T3000 RTUs


HU250


SC150


LV150


PS50


PS25

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Introduction — Schneider Electric Energy Automation Solutions

Schneider Electric has proven solutions for the protection, monitoring and control of any critical infrastructure power system, whether large or small. Starting with a full range of Protective Relays for Medium or Low voltage distribution systems that provide dependability and reliability, Schneider Electric fits the bill. PowerLogic, MiCOM and ECOFIT are the front line of protection. Add the V125 for Arc Flash protection and you have a robust system for equipment protection. Let Schneider Electric's Energy Automation Solutions provide the Protection, Monitoring, and Control you need!

Schneider Electric's ranges for Remote Terminal Units (RTU) includes SAGE and T300. SAGE is a rack mount solution offering IED integration, NERC CIP security, IEC 61131-based logic functions, communications protocols, and a custom applications library.

T300 is a modular form factor feeder RTU for Medium Voltage and Low Voltage public distribution network management.

System Protection Solutions

Schneider Electric's family of protective relays have been protecting power systems world wide for over 100 years. From electric utilities to commercial buildings and data centers, customers know that Schneider Electric has the right relay solution for them. Today's modern relays are much more than simple overcurrent devices. They provide power system protection as well as arc flash protection in one device all while communicating to SCADA or DCS systems seamlessly. Whether it is a new installation or a retrofit opportunity, Schneider Electric has the answer.

PowerLogic P7

PowerLogic P7

PowerLogic™ P7 Protection and Control Platform is a new high-end range that fulfills the needs of the most complex and advanced protection and control applications. It is the cornerstone for virtualization; with unparalleled flexibility and digital performance, PowerLogic P7 protection and control devices help secure your power system, improve network reliability, and provide predictive asset monitoring.

PowerLogic P7 is a comprehensive solution for medium and high voltage equipment with thermal and circuit breaker monitoring features. It offers an intuitive user experience with advanced, modular connectivity and condition monitoring capabilities.

Combined with PowerLogic™ Engineering Suite, it enables end users and system integrators to seamlessly configure, integrate, and maintain PowerLogic™ P7 devices in Schneider Electric's EcoStruxure™ Power Automation System (EPAS), EcoStruxure™ Power Operation (EPO), Power Monitoring Expert (PME), and third-party substation automation systems throughout their entire life cycle.

PowerLogic P5

PowerLogic P5

The PowerLogic P5 is a protective relay for more demanding medium voltage applications. It offers users dedicated features for industry-leading protection relay functionality to reduce risks, improve reliability, all with advanced connectivity. The P5 presents a major step forward for protection relays, bringing a number of best-in-class features together in one device.

- **Built-in arc-flash protection functions**
  Arc flash events can occur when switching or during unexpected conditions. The protection function detects if an arc-flash exists and takes action within milliseconds to isolate the connected circuit breaker.
- **Advanced cybersecurity**
  62443 SL1 compliant, the P5 has been designed with an advanced cybersecurity package. This means reduced exposure to cyber threats and improved operational security. Included by default are important security features such as password management, port hardening, and secured communication compliant to the latest international standards.
- **Intuitive withdrawable design**
  With a handle built in as part of the design, the P5 can be quickly disconnected or exchanged to speed up maintenance. Wiring, data, communication, and settings (including backup) can be stored with the panel and will be there when the relay is reconnected.
- **Improved recovery time**
  When maintenance or testing is required, the P5 helps dramatically decrease your outage recovery time. The backup memory can automatically restore settings, you can continue your operations in as little as 10 minutes.
- **Greater connectivity**
  The P5 protection relay features a wide variety of communication protocols and can support up to 3 Ethernet protocols simultaneously, including dual redundancy with PRP/HSR and RSTP protocols. All communication modules can be added at any time, including on-site, during the product life cycle to allow you to upgrade your device in line with future network evolutions.

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PowerLogic P3

PowerLogic P3

The P3 is a complete range of protective relays for medium voltage applications. The innovative package boasts more than 40 protection functions and a wide variety of communication protocols for enhanced connectivity and interoperability, including:

- Universal protection from a single box, with feeder, motor, and transformer protection functions
- Motor, transformer, generator differential protection
- Nine communication protocols in one box, including IEC 61850
- Embedded virtual injection testing system
- Built-in optical arc flash protection
- Programmable logic and protection stages

An example of Schneider Innovation at Every Level, the built-in virtual injection testing system enables a safer configuration process and gives you and your customers on-going peace of mind. Additionally, the P3 allows you to monitor your protection relay and circuit breaker, enabling full visibility of the health of your electrical installation.

A125 Arc Flash Module

PowerLogic A125 and A3 Arc Flash Protection

- **A125 Arc Flash Protection**
  Arc flash events pose serious risks to both personnel and equipment. The PowerLogic™ A125 arc flash protection offers rapid detection—within just 2 milliseconds—to help mitigate damage and enhance safety. Designed for use in low voltage (LV) and medium voltage (MV) switchgear, the A125 supports up to 4 optical point sensors, which can be strategically placed in key compartments such as cable, breaker, and bus sections. The module is set with simple DIP switches and can be set up to deliver zones of arc flash protection. Installation is easy with a DIN rail or a door mount option.
- **A3 Arc Flash Protection**
  The PowerLogic A3 is Schneider Electric's next-generation arc flash protection, engineered to protect both low-voltage (LV) and medium-voltage (MV) electrical systems. Building on the proven A125 platform, the A3 delivers ultra-fast 2 milliseconds arc detection, flexible multi-panel configurations, and scalable architecture supporting up to 50 sensors and 4 to 8 control outputs. It features light point and loop sensing, current condition monitoring, and preventive maintenance sensing—all with integrated communication capabilities. A3 arc flash provides reliable operation in harsh environments and is designed for easy installation.

Sepam Digital Relays

Sepam™ Digital Relays

Sepam relays feature outstanding modularity and are ideal for a myriad of applications, including industrial and commercial feeder, motor, transformer, generator, busbar, and capacitor applications. Built-in breaker control, automatic throwover, and zone selective interlocking logic makes Sepam easy to configure and test.

MiCOM Relays

MiCOM Relays

MiCOM relays provide utility grade protection with deep cyber security features. Large or small power systems; simple or complex applications are all covered in the MiCOM line of products.

PowerLogic protective relays are a complete range of devices for medium voltage applications, including feeder, motor, transformer, line, and protection. Built on more than 100 years of experience in medium-voltage protection relays with MiCOM, SEPAM, and Vamp, the new PowerLogic protective relays have been designed to meet the most demanding needs for electrical protection, connectivity, and safety, while taking a step forward in efficiency.

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New!

The PowerLogic P7 Range

Features and Benefits

Operational efficiency and digital experience

- Tailor and adapt to customer needs throughout device life cycle with highly flexible, modular hardware and easy-to-expand, application-oriented firmware
- Modular board design enhances device maintenance and reduces downtime
- IEC 61850 Ed. 2.1 provides more efficient delivery, engineering, operation and maintenance with seamless integration in power automation systems
- Easily interact via the large and highly intuitive 7″ color industrial touchscreen
- Process bus interface compliant with IEC 61869-13, IEC 61869-9, IEC 61850-9-2LE

Electrical safety and security

- Current transformer auto-shorting capability helps to provide enhanced safety during maintenance
- Reduce exposure to cybersecurity threats with IEC 62443-4-2 SL2 compliance
- Condition-monitoring allows targeted predictive maintenance to maximize asset life
- Increased device robustness with IP54 front face and IK7 protected impact-strength design of the 7" touch screen

Power availability and sustainability

- Avoid downtime with best-in-class, easily tailored protection applications
- Adapt to network evolutions with new flexible firmware application
- Future-ready, long-term solution

Refer to catalog NRJED323202EN for the PowerLogic P7 Series.

PowerLogic P7 Characteristics

Table 5.1: PowerLogic P7 Characteristics

Characteristics		P7 Protective Relay	P7 Merging Unit
Application	Feeder	●	—
	Motor differential	●	—
	Generator differential	●	—
	Transformer differential 2/3 windings	●	—
	Stand-alone merging unit	—	●
Case size		40 T	40 T
Flush/rack mounting		●/●	—
Wall mounting		—	SAMU
Binary inputs (max.)		40	40
Binary outputs (max.)		36	36
External modules	8 RTD Temperature sensors	0-1	0-1
	IRIG-B	●	●
Measuring inputs	Current	5-12	5-12
	Voltage	3-8	3-8
Power supply range	24–34 V dc	●	●
	48–125 V dc	●	●
	110–250 V ac/dc	●	●
HMI			
7" color touchscreen		●	—
Communication			
Rear ports	RS485, serial	1	1
	RJ45 Ethernet	1	1
	Redundant Ethernet port (SFP RJ45 or FO)	0-1	0-1
	Extension port	1	1
Front port	Mini-USB for configuration	1	—
Communication protocols	RSTP/PRP/HSR/Failover	●/●/●/●	●/●/●/●
	IEC 61850 Ed. 2.1	●	●
	Modbus Ethernet/RS485	●/●	●/●
	DNP3 Ethernet/RS485	●/●	●/●
	IEC61869-9	—	SAMU
Time synchronization	IEEE 1588 (PTP)	●	●
	SNTP	●	●
	IRIG-B	●	●
	Protocol	●	●
Other			
Hardware dimensions (W/H/D)	205/180/280 mm, 8/7/11 in.		

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PowerLogic P7 Motor and Generator Applications

Table 5.2: Protection Functions for Motor and Generator Applications

Protection Functions	IEC 61850 Logical node	ANSI code	Motor application (stages instantiated)		Generator application (stages instantiated)		Functional routing support
			Level 0	Level 1	Level 0	Level 1	
Current protection							
Protection trip conditioning	PTRC	86	1	2	1	4	FALSE
Phase direction	PHRDIR	67	•	1	•	1	TRUE
Phase overcurrent	PHPTOC	50/51	2	2	2	4	TRUE
Ground direction	EFRDIR	67N	•	1	•	1	TRUE
Ground fault overcurrent	EFPTOC	50N/51N	2	2	2	4	TRUE
Sensitive ground fault overcurrent	VSEFPTOC	50SG/51SG	2	2	2	2	TRUE
Negative sequence overcurrent	NPSPTOC	46	2	2	2	2	TRUE
Inrush detection	IDPHAR	68ID	2	2	•	2	TRUE
Selective overcurrent logic (SOL)	SOLGAPC	N/A	1	1	1	1	FALSE
Phase undercurrent	PHPTUC	37	2	2	—	—	TRUE
Voltage dependent overcurrent	PHPVOC	51V	—	—	1	2	TRUE
Sensitive directional earthfault	PSDE	32N	•	2	•	2	TRUE
Ground admittance	EFPADM	21N	—	—	•	2	TRUE
Voltage protection							
Undervoltage	PHPTUV	27	2	2	2	2	TRUE
Overvoltage	PHPTOV	59	2	2	2	2	TRUE
Positive phase sequence undervoltage	PPSPTUV	27D	1	1	0	2	TRUE
Positive phase sequence overvoltage	PPSPTOV	N/A	•	2	•	2	TRUE
Neutral overvoltage	EFPTOV	59N	1	3	1	2	TRUE
Negative phase sequence overvoltage	NPSPTOV	47	1	1	1	1	TRUE
Inter-turn overvoltage	ITPTOV	59IT	—	—	•	1	TRUE
Overfluxing	PVPH	24	—	—	•	1	TRUE
Frequency protection							
Overfrequency	PTOF	81O	•	2	2	2	FALSE
Underfrequency	PTUF	81U	•	4	4	4	FALSE
Frequency supervised ROCOF	PFRC	81R	•	4	•	4	FALSE
Differential protection							
High impedance differential	HIZPDIF	87/64REF	•	1	•	1	TRUE
Biased differential protection	PHPDIF	87	•	1	•	1	TRUE
Low impedance differential	RGFPDIF	64REF	•	1	•	1	TRUE
Temperature protection							
Motor thermal overload	THMPTTR	49	1	1	1	1	TRUE
Overtemperature	STMP	38/49T	8	8	8	8	FALSE
Negative phase sequence thermal overload	NPSPTTR	49N	1	1	1	1	TRUE
Motor protection							
Motor monitoring	ZMOT	N/A	1	1	—	—	TRUE
Motor start-up supervision, locked rotor	PMSS	48	1	1	—	—	TRUE
Locked rotor	JAMPTOC	51LR	1	1	—	—	TRUE
Motor restart inhibition	PMRI	66	1	1	—	—	FALSE
Voltage check	VCPTUV	47	1	1	—	—	TRUE
Generator protection							
Third harmonic undervoltage	STPTUV	27TN	—	—	0	1	TRUE
Inter-turn protection based on split phase	ITPDIF	87G	—	—	•	1	TRUE
Inadvertent energization	IEPIOC	50/27	—	—	1	1	TRUE
Speed protection							
Overspeed	POVS	12	0	2	0	2	FALSE
Underspeed	PZSU	14	0	2	0	2	FALSE
Speed detection	TRTN	N/A	0	1	0	1	FALSE
Distance/Impedance protection							
Field failure	FFPDIS	40	•	1	•	1	TRUE
Underimpedance	UZPDIS	21	—	—	•	1	TRUE
Out of step	OOSPPAM	78	•	1	•	1	TRUE
Power protection							
Overpower	PPDOP	32P	—	—	2	4	FALSE
Reactive overpower	QPDOP	32Q	2	2	1	2	FALSE
Underpower	PPDUP	37P	2	2	1	1	FALSE

Table 5.3: Control Functions for Motor and Generator Applications

Control Functions	IEC 61850 Logical node	ANSI code	Motor application (stages instantiated)		Generator application (stages instantiated)		Functional routing support
			Level 0	Level 1	Level 0	Level 1	
Circuit breaker proxy	CBXCBR	N/A	1	1	1	1	TRUE
Circuit breaker control	CBCSWI	N/A	1	1	1	1	FALSE
Circuit breaker interlocking	CBCILO	N/A	1	1	1	1	FALSE
Circuit breaker failure	RBRF	50BF	1	1	1	1	TRUE
Switch proxy	SWXSWI	N/A	5	9	5	9	FALSE
Switch control	SWCSWI	N/A	5	9	5	9	FALSE
Switch interlocking	SWCILO	N/A	5	9	5	9	FALSE
Synchro-check	RSYN	25	—	—	1	1	TRUE

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Table 5.4: Monitoring Functions for Motor and Generator Applications

Monitoring Functions	IEC 61850 Logical node	ANSI code	Motor application (stages instantiated)		Generator application (stages instantiated)		Functional routing support
			Level 0	Level 1	Level 0	Level 1	
CT supervision	CTSSCTR	60	1	2	1	2	FALSE
VT supervision	VTSSVTR	60FL	1	1	1	2	FALSE
Circuit breaker supervision	CBSCBR	N/A	1	1	1	1	TRUE
Switch monitoring	SWSSWI	N/A	5	9	5	9	FALSE
DC battery voltage monitoring	ZBAT	N/A	1	1	1	1	FALSE
Bay dead	PDGAPC	N/A	1	1	1	1	TRUE
Voltage variation	QVVR	N/A	•	1	•	1	TRUE

Table 5.5: Logs and Records for Motor and Generator Applications

Logs and Records	IEC 61850 Logical node	ANSI code	Motor application (stages instantiated)		Generator application (stages instantiated)		Functional routing support
			Level 0	Level 1	Level 0	Level 1	
Sequence of event record	GENGLOG	N/A	1	1	1	1	FALSE
Disturbance record	DRRDRE	N/A	1	1	1	1	FALSE
Fault record	TCRGLOG	N/A	1	1	1	1	FALSE
Operation log	GENGLOG	N/A	1	1	1	1	FALSE
Power quality record	PQGLOG	N/A	•	1	•	1	FALSE

Table 5.6: Measurement Functions for Motor and Generator Applications

Measurement functions	IEC 61850 Logical node	ANSI code	Motor application (stages instantiated)		Generator application (stages instantiated)		Functional routing support
			Level 0	Level 1	Level 0	Level 1	
CT group measurement							
3ph current	VECAMMXU	N/A	1	2	1	2	FALSE
3ph RMS current	RMSAMMXU	N/A	1	2	1	2	FALSE
Sequence current	AMSQI	N/A	1	2	1	2	FALSE
1ph current	VECAXMMXU	N/A	1	2	1	2	FALSE
1ph RMS current	RMSAXMMXU	N/A	1	2	1	2	FALSE
VT group measurement							
3ph voltage	VECVMMXU	N/A	1	1	1	2	FALSE
3ph RMS voltage	RMSVMMXU	N/A	1	1	1	2	FALSE
Sequence voltage	VMSQI	N/A	1	1	1	2	FALSE
1ph voltage	VECVXMMXU	N/A	•	2	1	2	FALSE
1ph RMS voltage	RMSVXMMXU	N/A	•	2	1	2	FALSE
Bay measurement							
Fundamental frequency active, reactive and apparent power values, power factor	BAYMMXU	N/A	1	1	1	1	FALSE
RMS active, reactive and apparent power	BAYMMXU	N/A	1	1	1	1	FALSE
Minimum and maximum demand values: RMS phase currents	DVALMMXU	N/A	1	1	1	1	FALSE
Minimum and maximum demand values: active, reactive, apparent power and power factor	DVALMMXU	N/A	1	1	1	1	FALSE
Active and reactive of energy values	EMMTR	N/A	1	1	1	1	FALSE
Bay Fourier current	BAYMMXU	N/A	1	1	1	1	FALSE
Bay RMS current	BAYMMXU	N/A	1	1	1	1	FALSE
Bay sequence current	BAYMMXU	N/A	1	1	1	1	FALSE
Bay Fourier voltage	BAYMMXU	N/A	1	1	1	1	FALSE
Bay RMS voltage	BAYMMXU	N/A	1	1	1	1	FALSE
Bay sequence voltage	BAYMMXU	N/A	1	1	1	1	FALSE
Bay harmonics current and voltage	MHAI	N/A	•	1	•	1	FALSE

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PowerLogic P7 Feeder and Transformer Applications

Table 5.7: Protection Functions for Feeder and Transformer Applications

Protection Functions	IEC 61850 Logical node	ANSI code	Feeder application (stages instantiated)		Transformer application (stages instantiated)		Functional routing support
			Level 0	Level 1	Level 0	Level 1	
Current protection							
Protection trip conditioning	PTRC	86	1	4	2	6	FALSE
Phase direction	PHRDIR	67	1	2	•	3	TRUE
Phase overcurrent	PHPTOC	50/51	4	8	2	6	TRUE
Ground direction	EFRDIR	67N	1	2	•	3	TRUE
Ground fault overcurrent	EFPTOC	50N/51N	4	8	2	6	TRUE
Sensitive ground fault overcurrent	VSEFPTOC	50SG/51SG	4	8	2	3	TRUE
Negative sequence overcurrent	NPSPTOC	46	4	8	2	3	TRUE
Inrush detection	IDPHAR	68ID	2	2	2	3	TRUE
Selective overcurrent logic (SOL)	SOLGAPC	N/A	1	1	1	1	FALSE
Voltage dependent overcurrent	PHPVOC	51V	1	2	•	2	TRUE
Sensitive directional earthfault	PSDE	32N	1	2	1	3	TRUE
Ground admittance	EFPADM	21N	•	2	•	2	TRUE
Voltage protection							
Undervoltage	PHPTUV	27	4	4	2	2	TRUE
Overvoltage	PHPTOV	59	4	4	2	2	TRUE
Positive phase sequence undervoltage	PPSPTUV	27D	2	2	—	—	TRUE
Positive phase sequence overvoltage	PPSPTOV	N/A	2	2	—	—	TRUE
Neutral overvoltage	EFPTOV	59N	4	4	2	2	TRUE
Negative phase sequence overvoltage	NPSPTOV	47	2	2	—	—	TRUE
Overfluxing	PVPH	24	—	—	1	2	TRUE
Frequency protection							
Overfrequency	PTOF	81O	2	2	2	2	FALSE
Underfrequency	PTUF	81U	4	4	4	4	FALSE
Frequency supervised ROCOF	PFRC	81R	4	10	4	10	FALSE
Differential protection							
High impedance differential	HIZPDIF	87/64REF	•	1	•	1	TRUE
Low impedance differential	RGFPDIF	64REF	•	1	2	3	TRUE
Basic transformer differential	TR2PDIF	87T	—	—	1	—	TRUE
Advanced transformer differential	TR3PDIF	87T	—	—	—	1	TRUE
Temperature protection							
Thermal overload	THFPTTR	49F	1	1	•	1	TRUE
Overtemperature	STMP	38/49T	•	8	•	8	FALSE
Distance/Impedance protection							
Underimpedance	UZPDIS	21	—	—	•	1	TRUE
Power protection							
Overpower	PPDOP	32P	2	2	•	2	FALSE
Reactive overpower	QPDOP	32Q	2	2	•	2	FALSE
Underpower	PPDUP	37P	2	2	•	2	FALSE

Table 5.8: Control Functions for Feeder and Transformer Applications

Control Functions	IEC 61850 Logical node	ANSI code	Feeder application (stages instantiated)		Transformer application (stages instantiated)		Functional routing support
			Level 0	Level 1	Level 0	Level 1	
Circuit breaker proxy	CBXCBR	N/A	1	2	1	3	TRUE
Circuit breaker control	CBCSWI	N/A	1	2	1	3	FALSE
Circuit breaker interlocking	CBCILO	N/A	1	2	1	3	FALSE
Circuit breaker failure	RBRF	50BF	1	2	1	3	TRUE
Switch proxy	SWXSWI	N/A	5	9	5	9	FALSE
Switch control	SWCSWI	N/A	5	9	5	9	FALSE
Switch interlocking	SWCILO	N/A	5	9	5	9	FALSE
Synchro-check	RSYN	25	1	2	•	2	TRUE
Auto-recloser	TRIRREC	79	1	2	—	—	FALSE

Table 5.9: Monitoring Functions for Feeder and Transformer Applications

Monitoring Functions	IEC 61850 Logical node	ANSI code	Feeder application (stages instantiated)		Transformer application (stages instantiated)		Functional routing support
			Level 0	Level 1	Level 0	Level 1	
CT supervision	CTSSCTR	60	1	3	2	3	FALSE
VT supervision	VTSSVTR	60FL	1	2	1	2	FALSE
Circuit breaker supervision	CBSCBR	N/A	1	2	1	3	TRUE
Switch monitoring	SWSSWI	N/A	5	9	5	9	FALSE
DC battery voltage monitoring	ZBAT	N/A	1	1	1	1	FALSE
Bay dead	PDGAPC	N/A	1	1	1	1	TRUE
Voltage variation	QVVR	N/A	•	1	•	1	TRUE

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Table 5.10: Logs and Records for Feeder and Transformer Applications

Logs and Records	IEC 61850 Logical node	ANSI code	Feeder application (stages instantiated)		Transformer application (stages instantiated)		Functional routing support
			Level 0	Level 1	Level 0	Level 1	
Sequence of event record	GENGLOG	N/A	1	1	1	1	FALSE
Disturbance record	DRRDRE	N/A	1	1	1	1	FALSE
Fault record	TCRGLOG	N/A	1	1	1	1	FALSE
Operation log	GENGLOG	N/A	1	1	1	1	FALSE
Power quality record	PQGLOG	N/A	•	1	•	1	FALSE

Table 5.11: Measurement Functions for Feeder and Transformer Applications

Measurement functions	IEC 61850 Logical node	ANSI code	Feeder application (stages instantiated)		Transformer application (stages instantiated)		Functional routing support
			Level 0	Level 1	Level 0	Level 1	
CT group measurement							
3ph current	VECAMMXU	N/A	1	3	2	3	FALSE
3ph RMS current	RMSAMMXU	N/A	1	3	2	3	FALSE
Sequence current	AMSQI	N/A	1	3	2	3	FALSE
1ph current	VECAXMMXU	N/A	1	3	2	3	FALSE
1ph RMS current	VECAXMMXU	N/A	1	3	2	3	FALSE
VT group measurement							
3ph voltage	VECVMMXU	N/A	1	2	1	2	FALSE
3ph RMS voltage	RMSVMMXU	N/A	1	2	1	2	FALSE
Sequence voltage	VMSQI	N/A	1	2	1	2	FALSE
1ph voltage	VECVXMMXU	N/A	1	2	1	2	FALSE
1ph RMS voltage	VECVXMMXU	N/A	1	2	1	2	FALSE
Bay measurement							
Fundamental frequency active, reactive and apparent power values, power factor	BAYMMXU	N/A	1	1	1	1	FALSE
RMS active, reactive and apparent power	BAYMMXU	N/A	1	1	1	1	FALSE
Minimum and maximum demand values: RMS phase currents	DVALMMXU	N/A	1	1	1	1	FALSE
Minimum and maximum demand values: active, reactive, apparent power and power factor	DVALMMXU	N/A	1	1	1	1	FALSE
Active and reactive of energy values	EMMTR	N/A	1	1	1	1	FALSE
Bay Fourier current	BAYMMXU	N/A	1	1	1	1	FALSE
Bay RMS current	BAYMMXU	N/A	1	1	1	1	FALSE
Bay sequence current	BAYMMXU	N/A	1	1	1	1	FALSE
Bay Fourier voltage	BAYMMXU	N/A	1	1	1	1	FALSE
Bay RMS voltage	BAYMMXU	N/A	1	1	1	1	FALSE
Bay sequence voltage	BAYMMXU	N/A	1	1	1	1	FALSE
Bay harmonics current and voltage	MHAI	N/A	•	1	•	1	FALSE

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The PowerLogic P5 Range

Features and Benefits

- Built-in Arc flash protection
- Increased number of inputs and outputs for more possibilities
- Compliance to IEC62443 SL1 cybersecurity standard
- Nearby control via mobile app and embedded web-server
- Withdrawable design with secured CT connections while drawn-out
- Nine communication protocols out of the box
- Natively compliant to IEC61850 standard
- Modular design for communication port options and back-up memory
- Low Power Current Transformer (LPCT) / Voltage Transformer (LPVT) compatible
- Powerful logic configuration
- Built-in virtual injection testing

Refer to catalog NRJED313567EN for the PowerLogic P5 Series.

PowerLogic P5 Characteristics

Characteristics		P5F30	P5L30	P5M30	P5T30
Application	Feeder	•	—	—	—
	Motor	—	—	•	—
	Transformer	—	—	—	•
	Line Differential	—	•	—	—
Measuring inputs	Phase current	1/5A CT (x3) or LPCT (x3)			1/5A CT (x6)
	Residual current	1/5A CT & 1A CT or CSH core balance CT			1/5A CT (x2)
	Voltage	VT (x4) or LPVT (x4)			VT (x1)
Arc-flash sensor inputs		0 to 6 point sensors			
Digital	Inputs	4 to 40			
	Outputs	3 to 18 + Watchdog (WD)			
Temperature sensor inputs		0 to 16 (external modules)			
Front ports		1 USB for configuration 1 USB for USB key			
Nominal power supply		24–48 Vdc or 48–250 Vdc ; 100–230 Vac			
Ambient temperature, in service		-40 to 70°C (-40 to 158°F)			
Communication					
Hardware modules	Extension + Backup memory	•			
	Serial	•			
	Ethernet	•			
	2nd Ethernet	•			
Protocols	IEC61850 Ed1 & Ed2	•			
	IEC 60870-5-101 & 103	•			
	DNP3 over Ethernet	•			
	DNP3 serial	•			
	Modbus over Ethernet	•			
	Modbus serial	•			
	EtherNet IP	•			
Redundancy protocols	RSTP	•			
	PRP / HSR	•			
Time synchronization	Pulse, IRIG-B*[1]*	•			
	SNTP, PTP IEEE 1588 v2*[2]*	•			
Others					
Control		6 controlled + 2 monitored objects Mimic			
Logic (Matrix + Logic Equations)		•			
Optional Advanced Logic Engine (order option)		•			
Cybersecurity		Basic or Advanced			
Draw-out device (withdrawability)		•			
Hardware dimensions (W/H/D)		6.0 / 6.93 / 8.62 in. (152 / 176 / 219 mm)			

[1] IRIG-B module is a separate accessory
[2] PTP IEEE 1588 v2 is availaible with HSR/PRP communication board

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PowerLogic P5 Applications

Table 5.12: Protection Functions

Protection Functions	ANSI code	P5F30	P5L30	P5M30	P5T30
Current protection					
Phase overcurrent	50/51	6	—	6	6
Earth/ground fault overcurrent[3]	50N/51N	6	—	6	6
Directional phase overcurrent	67	6	6	6	6
Directional earth/ground fault overcurrent	67N	6	6	3	6
Transient intermittent/ground fault	67NI	1	1	—	—
Neutral admittance	21YN	2	2	2	—
Negative sequence overcurrent	46 (I2/I1)	2	2	2	2
Current unbalance, Broken conductor	46BC (I2)	2	2	—	2
Breaker failure	50BF	1	1	1	2
Phase undercurrent	37	1	1	1	—
Switch on to fault (SOTF)	50HS	1	1	1	—
Cold load pickup (CLP or CLPU)	—	1	1	1	—
Voltage protection					
Undervoltage	27	3	3	3	—
Overvoltage	59	3	3	3	—
Earth/ground fault overvoltage	59N	3	3	3	3
Negative sequence overvoltage	47	2	2	2	—
Frequency protection					
Over and/or underfrequency	81	2	2	2	—
Underfrequency	81U	8	8	8	—
Rate of change of frequency	81R	9	9	—	—
Thermal protection					
Thermal overload	49	1	1	1	1
Temperature monitoring	38	16	16	16	16
Power protection					
Wattmetric earth/ground fault	32N	2	2	2	—
Directional active underpower	32/37N	2	2	2	—
Rotating machine protection					
Frequent start inhibition	66	—	—	1	—
Motor start-up supervision, locked rotor	48/51LR	—	—	1	—
Positive sequence undervoltage	27P	—	—	2	—
Underspeed[4]	14	—	—	2	—
Overspeed[4]	12	—	—	2	—
Anti-backspin[4]	ABS	—	—	1	—
Line protection					
Fault locator	21FL	1	1	—	—
Auto-Recloser	79	1	1	—	—
Transformer protection					
Magnetizing inrush detection	68H2	1	1	1	2
Fifth harmonic detection	68H5	1	1	1	—
2-winding transformer differential	87T	—	—	—	1
Thermostat / Buchholz	26/63	2	—	—	2
Capacitor protection					
Capacitor bank unbalance	51C	2	—	—	—
Capacitor overvoltage	59C	1	1	—	—
Other protection					
Arc-flash detection	50ARC	8	8	8	8
Programmable stages	99	8	8	8	8
Programmable curves	—	3	3	3	3
Control, monitoring, supervision					
Synchronization check	25	1	1	—	—
Lockout relay	86	1	1	1	1
CT supervision	60	1	1	1	2
VT supervision	60	1	1	1	—
Setting groups	—	4	4	4	4

Table 5.13: Control Functions

Control Functions	P5F30	P5L30	P5M30	P5T30
Control with Mobile application	•	•	•	•
Switchgear control and monitoring	6	6	6	6
Switchgear monitoring only	2	2	2	2
Programmable switchgear interlocking	•	•	•	•
Local control on single-line diagram	•	•	•	•
Local switchgear control with OPEN/CLOSE keys	•	•	•	•
Local/remote function	•	•	•	•
Function keys	7	7	7	7
Custom logic (equations)	•	•	•	•

Table 5.14: Measurement Functions

Measurement functions	P5F30	P5L30	P5M30	P5T30
RMS current values	•	•	•	•
RMS voltage values[5]	•	•	•	•
RMS active, reactive and apparent power	•	•	•	

[3] Number of stages depends on the number of residual current inputs.
[4] Function available if 12 DI / 4 DO board is present.
[5] For one voltage channel.

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Table 5.14 Measurement Functions (cont'd.)

Measurement functions	P5F30	P5L30	P5M30	P5T30
Frequency	•	•	•	•
Fundamental frequency current values	•	•	•	•
Fundamental frequency voltage values[6]	•	•	•	•
Fundamental frequency active, reactive and apparent power values	•	•	•	
Power factor	•	•	•	
Motor speed detection[7]	•		•	
Energy values: active and reactive	•	•	•	
Demand values: phase currents	•	•	•	•
Demand values: active, reactive, apparent power and power factor	•	•	•	
Maximum demand values: phase currents	•	•	•	•
Minimum and maximum demand values: RMS phase currents	•	•	•	•
Minimum and maximum demand values: active, reactive, apparent power and power factor	•	•	•	
Maximum demand values over the last 31 days and 12 months: active, reactive, apparent power	•	•	•	
Minimum demand values over the last 31 days and 12 months: active, reactive power	•	•	•	
Maximum and minimum values: currents	•	•	•	•
Maximum and minimum values: voltages[6]	•	•	•	•
Maximum and minimum: frequency	•	•	•	

Table 5.15: Logs and Records

Logs and records	P5F30	P5L30	P5M30	P5T30
Sequence of event record	•	•	•	•
Disturbance record	•	•	•	•
Tripping context record	•	•	•	•
Relay maintenance data log	•	•	•	•
Security data log	•	•	•	•

Table 5.16: Monitoring Functions

Monitoring functions	ANSI code	P5F30	P5L30	P5M30	P5T30
Trip circuit supervision	74	1	1	1	2
Circuit breaker monitoring	—	1	1	1	1
Relay monitoring	—	•	•	•	•

[6] For one voltage channel.
[7] Function available if 12 DI / 4 DO board is present.

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PowerLogic P3 Standard


PowerLogic P3 Advanced

The PowerLogic P3 Range

Features and Benefits

- Simplified configuration with the new eSetup Pro setting tool
- Faster delivery with on-the-shelf availability of standard configurations
- Simpler operation and maintenance with the Schneider Electric Power Device App
- Native support for a wide range of communication protocols: IEC 61850, Modbus TCP/IP, Modbus RTU, DNP 3.0, SPA-bus, IEC 60870-5-101, IEC 60870-5-103, ProfibusDP, and DeviceNet
- Embedded arc protection
- Built-in virtual injection testing
- Compliant with international standards

Refer to catalog NRJCAT17764EN for the PowerLogic P3 Series.

PowerLogic P3 Characteristics

Table 5.17: PowerLogic P3 Characteristics

Characteristics		PowerLogic P3 Standard	PowerLogic P3 Advanced					
		P3U30	P3F30	P3M30	P3G30	P3T32	P3M32	P3G32
Application	Feeder	•	•	—	—	—	—	—
	Transformer	•	—	—	—	•	—	—
	Motor	•	—	•	—	—	•	—
	Generator	•	—	—	•	—	—	•
Measuring inputs	Phase current	1/5A CT (x3)*[8]*	1/5A CT (x3)*[8]*			1/5A CT (x6)		
	Residual current	1/5A CT or 0.2/1A CT	(1/5A+0.2/1A) CT			2 x (1/5A+0.2/1A) CT		
	Voltage	VT (x4)	VT (x4)			VT (x4)		
Arc-flash sensor inputs		—	Up to 6 point sensors*[9]*			Up to 6 point sensors*[9]*		
Digital	Inputs	14/16	6 to 36			6 to 16		
	Outputs	11/8 + SF	10 to 21 + SF			10 to 13 + SF		
Analogue	Inputs	0 or 4*[9]*	0 or 4*[9]*			0 or 4*[9]*		
	Outputs	0 or 4*[9]*	0 or 4*[9]*			0 or 4*[9]*		
Temperature sensor inputs		0 or 8 or 12*[9]*	0 or 8 or 12*[9]*			0 or 8 or 12*[9]*		
Front port		USB type B	USB type B			USB type B		
Nominal power supply		24V dc or 24–48V dc or 48-230V ac/dc*[10]*	24 to 48V dc or 110-240V ac/dc			24 to 48V dc or 110-240V ac/dc		
Ambient temperature, in service		-40 to 60°C (-40 to 140°F)	-40 to 60°C (-40 to 140°F)			-40 to 60°C (-40 to 140°F)		
Communication								
Rear Ports RS232, IRIG/B, RS485, Ethernet		•	•			•		
Protocols	IEC61850 Ed1 & Ed2	•	•			•		
	IEC 60870-5-101 & 103	•	•			•		
	DNP3 over Ethernet	•	•			•		
	DNP3 serial	•	•			•		
	Modbus serial	•	•			•		
	Modbus over Ethernet	•	•			•		
	EtherNet IP*[11]*	•	•			•		
	DeviceNet	•	•			•		
	Profibus DP	•	•			•		
	SPAbus	•	•			•		
Redundancy protocols (RSTP/PRP)		•	•			•		
Control		4 objects 8 display	5–6 objects 3–8 display			5–6 objects 3–8 display		
Others								
Logic (Matrix + Logic equation)		•	•			•		
Withdrawable CT connector with shorting		•	—			—		
Hardware dimensions (W/H/D)		171 x 176 x 214 *[12]* mm / 6.73 x 6.93 x 8.43 in	264 x 177 x 208 mm / 10.39 x 6.97 x 8.19 in			264 x 177 x 208 mm / 10.39 x 6.97 x 8.19 in		

[8] P3U30 and P3F30 relays only. Consult us for other models
[9] Depends on optional module
[10] Check the available power supply range from the device's serial number label
[11] Consult us for availability
[12] 226 mm (8.90 in) with ring-lug connectors

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PowerLogic P3 Applications

Table 5.18: Protection Functions

Protection functions	ANSI code	Standard (P3U)	Advanced (P3x)					
		P3U30	P3F30	P3M30	P3M32	P3G30	P3G32	P3T32
Distance	21	—	—	—	—	—	—	—
Under-impedance	21G	—	—	—	—	2	2	—
Fault locator	21FL	1	1	—	—	—	—	—
Overfluxing	24	—	—	—	—	1	1	1
Synchro-check	25	2	2	2	2	2	2	2
Undervoltage	27	3	3	3	3	3	3	3
Positive sequence undervoltage	27P	—	—	—	—	2	2	—
Stator ground-fault detection	27TN/64G	—	—	—	—	1	1	—
Directional active underpower	32	2	2	2	2	2	2	2
Phase undercurrent	37	1	—	1	1	—	—	—
Temperature monitoring	38/49T	12 *[13]*	12 *[13]*	12 *[13]*	12 *[13]*	12 *[13]*	12 *[13]*	12 *[13]*
Loss of field	40	—	—	—	—	1	1	—
Under-reactance	21/40	—	—	—	—	2	2	—
Negative sequence overcurrent (motor, generator)	46	2	—	2	2	2	2	2
Current unbalance, broken conductor	46BC	—	1	—	—	—	—	—
Incorrect phase sequence	47	1	—	1	1	—	—	—
Excessive start time, locked rotor	48/51LR	1	—	1	1	—	—	—
Thermal overload	49	1	1	1	1	1	1	1
Phase overcurrent	50/51	3	3	3	3	3	3	3
Ground fault overcurrent	50N/51N	5	5	5	5	5	5	5
Breaker failure	50BF	1	1	1	1	1	1	1
Switch On To Fault (SOTF)	50HS	1	1	1	1	1	1	1
Capacitor bank unbalance	51C	2	2	2	2	2	2	2
Voltage dependant overcurrent	51V	1	1	—	—	1	1	—
Overvoltage	59	3	3	3	3	3	3	3
Capacitor overvoltage	59C	—	1	—	—	—	—	—
Neutral voltage displacement	59N	3	2	2	2	2	2	2
CT supervision	60	1	1	1	1	1	2	2
VT supervision	60FL	1	1	1	1	1	1	1
Stator ground fault	64S	—	—	—	—	1	1	—
Frequent start inhibition	66	1	—	1	1	—	—	—
Directional phase overcurrent	67	4	4	4	4	4	4	4
Directional ground-fault o/c	67N	3	3	3	3	3	3	3
Transient intermittent	67NI	—	1	—	—	—	—	—
Magnetizing inrush detection	68F2	1	1	1	1	1	1	1
Fifth harmonic detection	68H5	1	1	1	1	1	1	1
Pole slip	78PS	—	—	—	—	1	1	—
Auto-recloser	79	—	5	—	—	—	—	—
Over or under frequency	81	2/2	2/2	2/2	2/2	2/2	2/2	2/2
Rate of change of frequency	81R	1	1	1	1	1	1	1
Under frequency	81U	2	2	2	2	2	2	2
Lockout	86	1	1	1	1	1	1	1
Line differential	87L	—	—	—	—	—	—	—
Machine differential	87M	—	—	—	2	—	2	—
Transformer differential	87T	—	—	—	—	—	—	2
Programmable stages	99	8	8	8	8	8	8	8
Arc-flash detection stages	—	—	8	8	8	8	8	8
Cold load pick-up	—	1	1	1	1	1	1	1
Programmable curves	—	3	3	3	3	3	3	3
Setting groups *[14]*	—	4	4	4	4	4	4	4

Table 5.19: Control Functions

Control functions	Standard (P3U)	Advanced (P3x)					
	P3U30	P3F30	P3M30	P3M32	P3G30	P3G32	P3T32
Switchgear control and monitoring	6	6	6	6	6	6	6
Switchgear monitoring only	2	2	2	2	2	2	2
Programmable switchgear interlocking	•	•	•	•	•	•	•
Local control on single-line diagram	•	•	•	•	•	•	•
Local control with O/I keys	•	•	•	•	•	•	•
Local/remote function	•	•	•	•	•	•	•
Function keys	2	2	2	2	2	2	2
Custom logic (logic equations)	•	•	•	•	•	•	•
Control with Smart application	•	•	•	•	•	•	•

[13] Using external RTD module
[14] Not all protection functions have 4 setting groups. See details in the manual.

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Table 5.20: Measurement

Measurement	Standard (P3U)	Advanced (P3x)					
	P3U30	P3F30	P3M30	P3M32	P3G30	P3G32	P3T32
RMS current values	•	•	•	•*[15]*	•	•*[15]*	•*[15]*
RMS voltage values	•	•	•	•	•	•	•
RMS active, reactive and apparent power	•	•	•	•	•	•	•
Frequency	•	•	•	•	•	•	•
Fundamental frequency current values	•	•	•	•*[15]*	•	•*[15]*	•*[15]*
Fundamental frequency voltage values	•	•	•	•	•	•	•
Fundamental frequency active, reactive and apparent power values	•	•	•	•	•	•	•
Power factor	•	•	•	•	•	•	•
Energy values active and reactive	•	•	•	•	•	•	•
Energy transmitted with pulse outputs	•	•	•	•	•	•	•
Demand values: phase currents	•	•	•	•	•	•	•
Demand values: active, reactive, apparent power and power factor	•	•	•	•	•	•	•
Minimum and maximum demand values: phase currents	•	•	•	•	•	•	•
Minimum and maximum demand values: RMS phase currents	•	•	•	•	•	•	•
Minimum and maximum demand values: active, reactive, apparent power and power factor	•	•	•	•	•	•	•
Maximum demand values over the last 31 days and 12 months: active, reactive, apparent power	•	•	•	•	•	•	•
Minimum demand values over the last 31 days and 12 months: active, reactive power	•	•	•	•	•	•	•
Maximum and minimum values: currents	•	•	•	•	•	•	•
Maximum and minimum values: voltages	•	•	•	•	•	•	•
Maximum and minimum values: frequency	•	•	•	•	•	•	•
Maximum and minimum values: active, reactive, apparent power and power factor	•	•	•	•	•	•	•
Harmonic values of phase current and THD	•	•	•	•*[15]*	•	•*[15]*	•*[15]*
Harmonic values of voltage and THD	•	•	•	•	•	•	•
Voltage sags and swells	•	•	•	•	•	•	•

Table 5.21: Logs and Records

Logs and Records	Standard (P3U)	Advanced (P3x)					
	P3U30	P3F30	P3M30	P3M32	P3G30	P3G32	P3T32
Sequence of event record	•	•	•	•	•	•	•
Disturbance record	•	•	•	•	•	•	•
Tripping context record	•	•	•	•	•	•	•

Table 5.22: Monitoring Functions

Monitoring functions	Standard (P3U)	Advanced (P3x)					
	P3U30	P3F30	P3M30	P3M32	P3G30	P3G32	P3T32
Trip circuit supervision (ANSI 74)	1	1	1	1	1	1	1
Circuit breaker monitoring	1	1	1	1	1	1	1
Relay monitoring	•	•	•	•	•	•	•

[15] Function available on both sets of CT inputs

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Critical infrastructure depends heavily on an uninterrupted supply of electric power. The PowerLogic™ A125 and A3 arc flash protection devices help accomplish this and are used to improve safety and mitigate equipment damage. Schneider Electric is the pioneer in the field of arc flash protection with close to 50,000 arc flash systems and 600,000 sensors in service worldwide.

The A125 arc flash protection device offers rapid detection, within 2 milliseconds, to help mitigate damage and enhance safety. It supports up to 4 optical point sensors that can be strategically placed in key compartments.

The A3 arc flash protection device delivers ultra-fast 2 milliseconds arc detection, flexible multi-panel configurations, and scalable architecture supporting up to 50 sensors and 4 to 8 control outputs.

A125 and A3 arc flash protection devices are designed for use in low voltage (LV) and medium voltage (MV) switchgear. For more information, see A125 Arc Flash Protection , page 5-15 and A3 Arc Flash Protection, page 5-16.

A125 Arc Flash Protection Unit

New!

A125 Arc Flash Protection

Arc flash events pose serious risks to both personnel and equipment. The PowerLogic™ A125 arc flash protection offers rapid detection—within just 2 milliseconds—to help mitigate damage and enhance safety. Designed for use in low voltage (LV) and medium voltage (MV) switchgear, the A125 supports up to 4 optical point sensors, which can be strategically placed in key compartments such as cable, breaker, and bus sections.

Configuration is straightforward using DIP switches, allowing users to define protection zones with ease. With flexible DIN rail or door-mount installation options, the A125 delivers reliable, compact, and cost effective arc flash protection for critical electrical infrastructure.

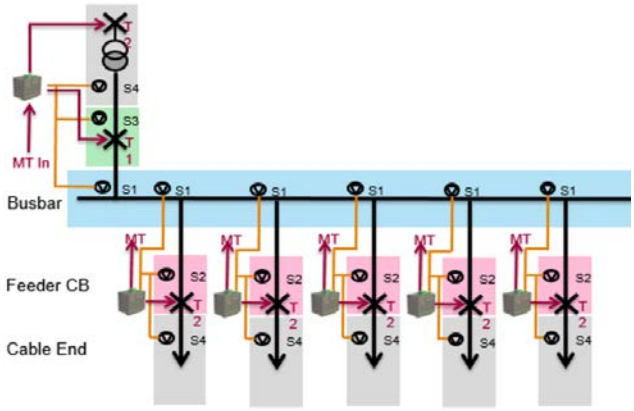
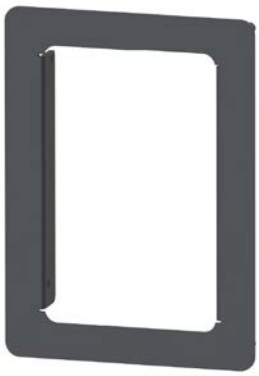


Table 5.23: A125 Arc Flash Protection Units

Description	Cortec Type	Note	Catalog Number
Arc flash protection unit	A125		REL52900
Arc Sensor — Shielded	VA1DA-6S	Cable length 6 m	REL52806
Arc Sensor — Shielded	VA1DA-20S	Cable length 20 m	REL52803
Door mount bracket		For A125 and A3	REL52903
Surface Mounting Plate for Sensors	VYX001	Z-shaped	REL52828
Surface Mounting Plate for Sensors	VYX002	L-shaped	REL52829
I/O unit 3 phase current 1 trip contact, ring lug connections	VAM4CSE	For A125 and A3	REL52916



REL52903 Door Mount Bracket for A125 and A3

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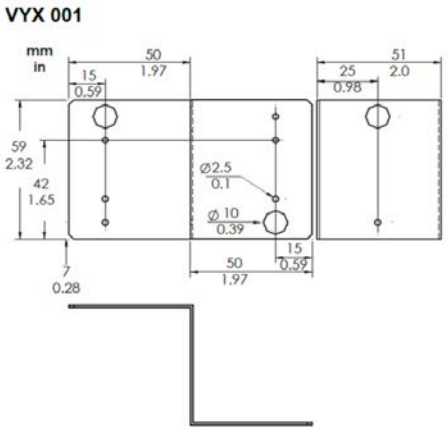
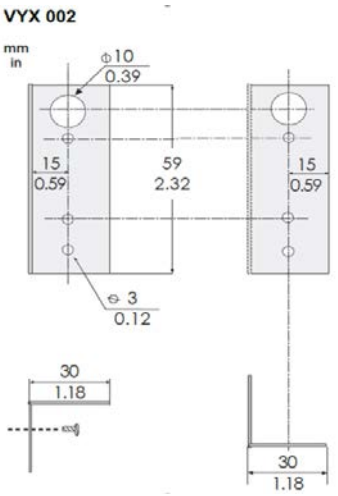
VAM4CSERL
current module

Arc Flash point sensor
Type VA 1D



VYX 001
Surface Mounting Plate for sensors



VYX 002
Surface Mounting Plate for sensors

A3 Arc Flash Protection Unit

New!

A3 Arc Flash Protection

The PowerLogic A3 is Schneider Electric's next-generation arc flash protection, engineered to protect both low-voltage (LV) and medium-voltage (MV) electrical systems. Building on the proven A125 platform, the A3 delivers ultra-fast 2 milliseconds arc detection, flexible multi-panel configurations, and scalable architecture supporting up to 50 sensors and 4 to 8 control outputs.

The A3 features light point and loop sensing, current condition monitoring, and preventive maintenance sensing—all with integrated communication capabilities. Designed for ease of installation and reliable operation in harsh environments, the A3 is ideal for applications such as:

- Switchgear
- Control panels
- Data centers
- Substations
- Renewable energy systems

It protects multiple panels by detecting light and current anomalies and isolating faults quickly, making it suitable for distribution systems, LV/MV PnB, and SI/EPC projects.

Table 5.24: PowerLogic A3 Selection Guide

PowerLogic A3	A3 Range			
	A3F6P	A3F12P	A3S6P	A3S12P
Number of channels of input sensor	6	12	6	12
Type of input sensors	Light Point Sensor			
Protection schemes	Non-selective, Incomer, Feeder	Non-selective, Incomer, Feeder	Non-selective, Feeder	Non-selective
Output relays	T1 / T2 / T3	T1 / T2	T3	N/A
Watchdog outputs	T4	N/A	T4	N/A
External power supply	Yes		N/A	
Size (Width x Height x Depth)	70.6 x 134.4 x 126.2 mm / 2.78 x 5.29 x 4.97 in		34 x 134.4 x 125.1 mm / 1.34 x 5.29 x 4.92 in	
Note: T1 and T3 are HSO contacts. T2 is conventional contact. T4 is used for WD.				

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Sepam™ Series 80

Sepam Series 80 protection relays are time-tested, high-performance devices that ensure dependability. These products are designed with a simple idea in mind: All users should be able to find a solution corresponding exactly to their needs with the right balance between performance, simplicity and cost. Sepam 80 offers a solution for every application need, specifically targeting industrial installations. These multi-functional protection devices allow an easy and hassle-free startup with simple-to-use programming software. Sepam relays also comply with the latest communication protocols on the market, including IEC61850, DNP3 and Modbus. In addition, all relays within this range come with a standard 10-year warranty and conformal coating for protection against harsh environments.

Features and Benefits

- Compact devices with clearly defined connection terminals for easy installation
- Predefined control logic for circuit breaker control or contactor control
- Predefined control logic for Zone Selective Interlocking applications
- Predefined control logic for Automatic Transfer applications
- User-friendly software (SFT2841) with built-in manuals for every relay
- Support for offline programming
- Application-specific design ensuring appropriate protection for any given application
- Low power CT options for the use of relays on new installations where the load is low
- Field-upgradable technology to stay up-to-date on the latest hardware and software

Sepam Series 80

Sepam Series 80

The Series 80 relays are for custom applications requiring enhanced protection of electrical distribution networks.

Applications Covered:

- Substation (feeder)
- Transformer
- Motor
- Generator
- Busbar
- Capacitor

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Sepam Protection Configurations

Three relay series with increasing protection capabilities for six types of applications to provide all possible protection configurations

Table 5.25: Sepam 80 Protection Functions

ANSI Device Number	Description	Sepam 80 Relay Models								
		S84	M87	M88	T87	G87	G88	C86	B80	B83
12/14	Speed Switch		●	●		●	●			
21B	Underimpedance					●	●			
24	Volts/Hertz				●	●	●			
25	Synch Check	●			●	●	●		●	●
26	Thermostat		●	●	●		●			
27	Phase-to-phase Undervoltage	●	●	●	●	●	●	●	●	●
27D	Positive sequence Undervoltage	●	●	●	●	●	●	●	●	●
27R	Remnant Undervoltage	●	●	●	●	●	●	●	●	●
27S	Phase-to-neutral Undervoltage	●	●	●	●	●	●	●	●	●
27TN	Third Harmonic Neutral Undervoltage					●	●			
32P	Directional Power	●	●	●	●	●	●			
32Q/40/55	Directional Reactive Power		●	●		●	●			
37	Phase Undercurrent	●	●	●						
38	Bearing Temperature		●	●	●	●	●	●		
40	Loss of Excitation		●	●		●	●			
46	Negative Sequence Current/Unbalance	●	●	●	●	●	●	●	●	●
47	Negative Sequence Undervoltage	●	●	●	●	●	●	●	●	●
48	Excessive Starting Time		●	●						
49	Thermal Overload	●	●	●	●	●	●	●		
49T	RTD Monitoring		●	●	●	●	●	●		
50BF	Breaker Failure	●	●	●	●	●	●	●	●	●
50/27	Inadvertent Energization					●	●			
50	Instantaneous Phase Overcurrent	●	●	●	●	●	●	●	●	●
50G	Instantaneous Ground Overcurrent (Measured)	●	●	●	●	●	●	●	●	●
50N	Instantaneous Ground Overcurrent (Calculated)	●	●	●	●	●	●	●	●	●
50V	Voltage Restrained Instantaneous Overcurrent				●	●	●			
51	Time Phase Overcurrent	●	●	●	●	●	●	●	●	●
51C	Capacitor Bank Unbalance							●		
51G	Time Ground Overcurrent (Measured)	●	●	●	●	●	●	●	●	●
51N	Time Ground Overcurrent (Calculated)	●	●	●	●	●	●	●	●	●
51LR	Locked Rotor		●	●						
50V	Voltage Restrained Instantaneous Overcurrent									
51V	Voltage Restrained Time Overcurrent					●	●			
59	Phase-to-phase Overvoltage	●	●	●	●	●	●	●	●	●
59N	Neutral Voltage Displacement	●	●	●	●	●	●	●	●	●
63	Buchholz Pressure				●					
64G	100% Stator Ground Fault					●	●			
64REF	Restricted Ground Fault				●					
66	Starts per hour		●	●						
67	Directional Phase Overcurrent	●			●	●	●			
67N	Directional Ground Overcurrent	●	●	●		●	●			
78	Pole Slip		●	●		●	●			
79	Reclosing	●								
81H	Overfrequency	●	●	●	●	●	●	●	●	●
81L	Underfrequency	●	●	●	●	●	●	●	●	●
81R	Rate of Change of Frequency	●								
87M	Machine Differential		●			●				
87T	2 Winding Transformer Differential			●	●		●			

Sepam™ 80 Characteristics

Table 5.26: Protection Configurations

Characteristics	Series 80
Logic inputs	0-42
Logic outputs	5-23
Temperature sensors	0-16
Channels	Current 2 x 3I + 2 x I0
	Voltage 2 x 3V + V0
	LPCT *[1]*
Communication Ports	2-4
	ModBus, IEC 103, DNP3, IEC 61850
	Redundancy
	Goose Messaging
Control	Matrix *[2]*
	Logic equation editor
	Logipam *[3]*
Other	Front memory cartridge with settings
	Backup lithium battery *[4]*

[1] LPCT: low-power current transducer complying with standard IEC 60044-8.
[2] Control matrix for simple assignment of information from the protection, control and monitoring functions.
[3] Logipam ladder language (PC programming environment) to make full use of Sepam series 80 functions.
[4] Standard lithium battery 1/2 AA format 3.6 V front face exchangeable.

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Table 5.27: Metering Measurements (Advanced — Sepam Series 80)

Metering	Measurement Range	Accuracy
Phase Current	0.02 to 40 In	±0.5%
Residual Current (Calculated)	0.005 to 40 In	±1%
Residual Current (Measured)	0.005 to 20 In0	±1%
Demand Current / Peak Demand Current	0.02 to 40 In	±0.5%
Phase-to-Phase Voltage / Phase-to-Neutral Voltage	0.05 to 1.2 Vnp	±0.5%
Residual Voltage / Neutral Point Voltage	0.015 to 3 Vnp	±1%
Positive Sequence Voltage / Negative Sequence Voltage	0.05 to 1.2 Vnp	±2%
Frequency	50 ± 5 Hz or 60 ± 5 Hz	±0.01 Hz
Active Power	0.008 Sn to 999 MW	±1%
Reactive Power	0.008 Sn to 999 MVar	±1%
Apparent Power	0.008 Sn to 999 MVA	±1%
Peak Demand Active Power	0.008 Sn to 999 MW	±1%
Peak Demand Reactive Power	0.008 Sn to 999 MVar	±1%
Power Factor	-1 to +1 (CAP/IND)	±1%
Calculated Active Energy	0 to 2.1x108 MWH	±1% ±1 digit
Calculated Reactive Energy	0 to 2.1x108 MVARH	±1% ±1 digit
Temperature	-22 to +392 °F (-30 to +200 °C)	±1 °C from -20 to +140 °C
Rotation Speed	0 to 7200 RPM	±1 RPM

Sepam 80 Configuration

Table 5.28: Sepam Series 80 Configuration

Model	Description	Relay Base Model	_ Display	_ Current	_ Coms	_ I/O	_ RTD's	_ Analog Out	_ Logipam	_ Synch Check
S84	S84 - Substation Relay	SQ1S84								
B80	B80 - Busbar Relay	SQ1B80								
B83	B83 - Busbar Relay	SQ1B83								
G87	G87 - Generator Relay	SQ1G87								
G88	G88 - Generator Relay	SQ1G88								
M87	M87 - Motor Relay	SQ1M87								
M88	M88 - Motor Relay	SQ1M88								
T87	T87 - Transformer Relay	SQ1T87								
C86	C86 - Capacitor Bank Relay	SQ1C86								
	Advanced Display		A							
MimicBus	MimicBus Display		P							
DSM303	Remote Advanced Display		C							
CCA634	1A/5A CT inputs			1						
CCA630	Alt. 1A/5A CT inputs (requires CSH120, 200 or 30)			2						
CCA671(80)	Low Power CT (LPCT)			3						
MES120	14In/6Out, 24-48Vdc				D					
2 x MES120	28In/12Out, 24-48Vdc				E					
3 x MES120	42In/18Out, 24-48Vdc				F					
MES120G	14In/6Out, 220-250Vdc				G					
2 x MES120G	28In/12Out, 220-250Vdc				H					
3 x MES120G	42In/18Out, 220-250Vdc				I					
MES120H	14In/6Out, 110-125Vdc				J					
2 x MES120H	28In/12Out, 110-125Vdc				K					
3 x MES120H	42In/18Out, 110-125Vdc				L					
ACE959	1 x RS485					1				
ACE969TP2	2 x RS485					2				
ACE969FO2	1 x RS485/ 1 x Fiber Optic					3				
ACE850TP	2 x Ethernet Ports (Copper, IEC61850/ModbusTCP)					5				
ACE850FO	2 x Ethernet Ports (Fiber, IEC61850/ModbusTCP)					6				
	without						A			
MET1482	8 Temp sensor inputs (One Module)						B			
2 x MET1482	16 Temp sensor inputs (Two Modules)						C			
	without							0		
MSA141	1 x Analog 0-1mA, 0-10mA, 0-20mA, 4-20mA output							1		
	without								A	
SFT080	Logipam Firmware								B	
	without									0
MCS025	Sync-Check Module (required for ANSI-25)									1

Table 5.29: Sepam Series 80 Typical Catalog Numbers

Catalog Numbers	Description
SQ1S84P1J5A0B0	Series 80 - Substation/Feeder Protection S84 (24-250Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125Vdc/mid p.u.), 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base).
SQ1B83P1J5A0B1	Series 80 - Busbar Protection B83 (24-250Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125Vdc/mid p.u.), 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base), Synchro-check
SQ1G87P1J5A0B0	Series 80 - Generator Differential Protection G87 (24-250Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125Vdc/mid p.u.), 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base).
SQ1M87P1J5B0B0	Series 80 - Motor Differential Protection M87 (24-250Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125Vdc/mid p.u.), 8 RTD's, 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base).
SQ1T87P1J5A0B0	Series 80 - Transformer Differential Protection T87 (24-250Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125Vdc/mid p.u.), 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base).

Also refer to Sepam Series 80 on www.se.us.

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S84

Sepam Substation / Feeder Applications

Substation/Feeder advanced protection is covered with the Sepam S84 and covers current, voltage, frequency, and synchro check protection functions.

Advanced Protection Relay S84

Typical Catalog Number: **SQ1S84P1J5A0B0** Series 80 - Substation/Feeder Protection S84 (24-250Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125Vdc/mid p.u.), 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base).

Table 5.30: Features

Feature		Advanced Protection Relay S84 Sepam 80 Series
Current Protection		•
Built in CB Control		•
Native Zone Selective Interlocking		•
Waveform Captures		•
Event Records		•
Voltage Protection		•
Frequency Protection		•
Field Expandable Communications		•
Synchro-check Protection (optional)		•
Native Automatic Throw over Scheme		•
Field expandable I/O		•
Ladder Logic PLC custom programming (optional)		•
Mimic-bus graphical display (optional)		•
Onboard data logging		•
Communications options	Modbus RTU	•
	DPN	•
	Modbus TCP/IP	•
	IEC61850–MMS	•
	IEC61850–MMS + GOOSE	•

Table 5.31: Functions

ANSI Device Number	Description	Advanced Protection Relay S84 Sepam 80 Series
25	Synch Check	•
27	Phase-to-phase undervoltage	•
27D	Positive sequence undervoltage	•
27R	Remnant undervoltage	•
27S	Phase-to-neutral undervoltage	•
32P	Directional Power	•
37	Phase Undercurrent	•
46	Negative Sequence Current/Unbalance	•
47	Negative Sequence undervoltage	•
49	Thermal Overload	•
50	Instantaneous Phase Overcurrent	•
50BF	Breaker Failure	•
50G	Instantaneous Ground Overcurrent (Measured)	•
50N	Instantaneous Ground Overcurrent (Calculated)	•
51	Time Phase Overcurrent	•
51G	Time Ground Overcurrent(Measured)	•
51N	Time Ground Overcurrent(Calculated)	•
59	Phase-to-phase overvoltage	•
59N	Neutral Voltage Displacement	•
67	Directional Phase Overcurrent	•
67N	Directional Ground Overcurrent	•
79	Reclosing	•
81H	Overfrequency	•
81L	Underfrequency	•
81R	Rate of Change of Frequency	•

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M87/M88

Sepam Motor Applications

Advanced motor protection is covered with the Sepam M87/M88 and covers current, voltage, frequency, and differential protection functions.

Advanced Protection Relay (M87/M88 – Sepam 80 Series)

Typical Part Number: **SQ1M87P1J5A0B0** Series 80 - Motor Protection S84 (24-250Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125Vdc/ mid p.u.), 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base).

Table 5.32: Features

Feature		M87/M88
Current Protection		•
Built in CB Control		•
Native Zone Selective Interlocking		•
Waveform Captures		•
Event Records		•
Voltage Protection		•
Frequency Protection		•
Field Expandable Communications		•
Synchro-check Protection (optional)		•
Native Automatic Throw over Scheme		•
Field expandable I/O		•
Ladder Logic PLC custom programming (optional)		•
Mimic-bus graphical display (optional)		•
Onboard data logging		•
Native Load Shedding and Motor Restart		•
Ability to incorporate a transformer into the same zone of protection (M88 only)		•
Built in Motor start and trending reports		•
Communications options	Modbus RTU	•
	DPN	•
	Modbus TCP/IP	•
	IEC61850–MMS	•
	IEC61850–MMS + GOOSE	•

Table 5.33: Functions

ANSI Device Number	Description	M87	M88
12/14	Speed Switch	•	•
26	Thermostat	•	•
27	Phase-to-phase undervoltage	•	•
27D	Positive sequence undervoltage	•	•
27R	Remnant Undervoltage	•	•
27S	Phase-to-neutral undervoltage	•	•
32P	Directional Power	•	•
32Q/40/55	Directional Reactive Power	•	•
37	Phase Undercurrent	•	•
38	Bearing Temperature	•	•
40	Loss of Excitation	•	•
46	Negative Sequence Current/Unbalance	•	•
47	Negative Sequence undervoltage	•	•
48	Excessive Starting Time	•	•
49	Thermal Overload	•	•
49T	RTD Monitoring	•	•
50BF	Breaker Failure	•	•
50	Instantaneous Phase Overcurrent	•	•
50G	Instantaneous Ground Overcurrent(Measured)	•	•
50N	Instantaneous Ground Overcurrent(Calculated)	•	•
51	Time Phase Overcurrent	•	•
51G	Time Ground Overcurrent(Measured)	•	•
51N	Time Ground Overcurrent(Calculated)	•	•
51LR	Locked Rotor	•	•
59	Phase-to-phase overvoltage	•	•
59N	Neutral Voltage Displacement	•	•
66	Starts per hour	•	•
67N	Directional Ground Overcurrent	•	•
78	Pole Slip	•	•
81H	Overfrequency	•	•
81L	Underfrequency	•	•
87M	Machine Differential	•	
87T	2 Winding Transformer Differential		•

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T87

Sepam Transformer Applications

Advanced transformer protection is covered with the Sepam T87 and covers current, voltage, frequency, differential, and synchro check protection functions.

Advanced Protection Relay (T87 – Sepam 80 Series)

Typical Part Number: **SQ1T87P1J5A0B0** Series 80 - Transformer Protection S84 (24-250 Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125 Vdc/mid p.u.), 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base).

Table 5.34: Features

Feature		T87
Current Protection		•
Built in CB Control		•
Native Zone Selective Interlocking		•
Waveform Captures		•
Event Records		•
Voltage Protection		•
Frequency Protection		•
Field Expandable Communications		•
Synchro-check Protection (optional)		•
Native Automatic Throw over Scheme		•
Field expandable I/O		•
Ladder Logic PLC custom programming (optional)		•
Mimic-bus graphical display (optional)		•
Onboard data logging		•
Communications options	Modbus RTU	•
	DPN	•
	Modbus TCP/IP	•
	IEC61850–MMS	•
	IEC61850–MMS + GOOSE	•

Table 5.35: Functions

ANSI Device Number	Description	T87
24	Volts/Hertz	•
25	Synch Check	•
26	Thermostat	•
27	Phase-to-phase undervoltage	•
27D	Positive sequence undervoltage	•
27R	Remnant Undervoltage	•
27S	Phase-to-neutral undervoltage	•
32P	Directional Power	•
38	Bearing Temperature	•
46	Negative Sequence Current/Unbalance	•
47	Negative Sequence undervoltage	•
49	Thermal Overload	•
49T	RTD Monitoring	•
50BF	Breaker Failure	•
50	Instantaneous Phase Overcurrent	•
50G	Instantaneous Ground Overcurrent (Measured)	•
50N	Instantaneous Ground Overcurrent (Calculated)	•
50V	Voltage Restrained Instantaneous overcurrent	•
51	Time Phase Overcurrent	•
51G	Time Ground Overcurrent (Measured)	•
51N	Time Ground Overcurrent (Calculated)	•
59	Phase-to-phase overvoltage	•
59N	Neutral Voltage Displacement	•
63	Buchholz Pressure	•
64REF	Restricted Ground Fault	•
67N	Directional Ground Overcurrent	
67	Directional Phase Overcurrent	•
81H	Overfrequency	•
81L	Underfrequency	•
87T	2 Winding Transformer Differential	•

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G87/G88

Sepam Generator Applications

Advanced generator protection is covered with the Sepam G87/G88 and covers current, voltage, frequency, differential, and synchro check protection functions.

Advanced Protection Relay (G87/G88 – Sepam 80 Series)

Typical Part Number: **SQ1G87P1J5A0B0** Series 80 – Generator Protection G87 (24-250Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125Vdc/mid p.u.), 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base).

Table 5.36: Features

Feature		G87	G88
Current Protection		•	•
Built in CB Control		•	•
Native Zone Selective Interlocking		•	•
Waveform Captures		•	•
Event Records		•	•
Voltage Protection		•	•
Frequency Protection		•	•
Field Expandable Communications		•	•
Synchro-check Protection (optional)		•	•
Native Automatic Throw over Scheme		•	•
Field expandable I/O		•	•
Ladder Logic PLC custom programming (optional)		•	•
Mimic-bus graphical display (optional)		•	•
Onboard data logging		•	•
Native Load Shedding and Motor Restart		•	•
Ability to incorporate a transformer into the same zone of protection (M88 only)		•	•
Built in Motor start and trending reports		•	•
Communications options	Modbus RTU	•	•
	DPN	•	•
	Modbus TCP/IP	•	•
	IEC61850–MMS	•	•
	IEC61850–MMS + GOOSE	•	•

Table 5.37: Functions

ANSI Device Number	Description	G87	G88
12/14	Speed Switch	•	•
21B	Underimpedance	•	•
24	Volts/Hertz	•	•
25	Synch Check	•	•
27	Phase-to-phase undervoltage	•	•
27D	Positive sequence undervoltage	•	•
27R	Remnant Undervoltage	•	•
27S	Phase-to-neutral undervoltage	•	•
27TN	Third Harmonic Neutral Undervoltage	•	•
32P	Directional Power	•	•
32Q/40/55	Directional Reactive Power	•	•
38	Bearing Temperature	•	•
40	Loss of Excitation	•	•
46	Negative Sequence Current/Unbalance	•	•
47	Negative Sequence undervoltage	•	•
49	Thermal Overload	•	•
49T	RTD Monitoring	•	•
50/27	Inadvertent energization	•	•
50BF	Breaker Failure	•	•
50	Instantaneous Phase Overcurrent	•	•
50G	Instantaneous Ground Overcurrent(Measured)	•	•
50N	Instantaneous Ground Overcurrent(Calculated)	•	•
50V	Voltage Restrained Instantaneous overcurrent	•	•
51	Time Phase Overcurrent	•	•
51G	Time Ground Overcurrent(Measured)	•	•
51N	Time Ground Overcurrent(Calculated)	•	•
51V	Voltage Restrained Time Overcurrent	•	•
59	Phase-to-phase overvoltage	•	•
59N	Neutral Voltage Displacement	•	•
66	Starts per hour		
64G	100% Stator Ground Fault	•	•
67	Directional Phase Overcurrent	•	•
67N	Directional Ground Overcurrent	•	•
78	Pole Slip	•	•
81H	Overfrequency	•	•
81L	Underfrequency	•	•
87M	Machine Differential	•	
87T	2 Winding Transformer Differential		•

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B80/B83

Sepam Busbar Applications

Advanced busbar protection is covered with the Sepam B80/B83 and covers current, voltage, frequency, and synchro check protection functions.

Advanced Protection Relay (B80/B83 – Sepam 80 Series)

Typical Part Number: **SQ1B83P1J5A0B0** Series 80 - Busbar Protection S84 (24-250Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125Vdc/mid p.u.), 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base).

Table 5.38: Features

Feature		B80	B83
Current Protection		•	•
Built in CB Control		•	•
Native Zone Selective Interlocking		•	•
Waveform Captures		•	•
Event Records		•	•
Voltage Protection (2 sets of VTs on B83)		•	•
Frequency Protection		•	•
Field Expandable Communications		•	•
Synchro-check Protection (optional)		•	•
Native Automatic Throw over Scheme		•	•
Field expandable I/O		•	•
Ladder Logic PLC custom programming (optional)		•	•
Mimic-bus graphical display (optional)		•	•
Onboard data logging		•	•
Communications options	Modbus RTU	•	•
	DPN	•	•
	Modbus TCP/IP	•	•
	IEC61850–MMS + GOOSE	•	•

Table 5.39: Functions

ANSI Device Number	Description	B80	B83
25	Synch Check	•	•
27	Phase-to-phase undervoltage	•	•
27D	Positive sequence undervoltage	•	•
27R	Remnant Undervoltage	•	•
27S	Phase-to-neutral undervoltage	•	•
46	Negative Sequence Current/Unbalance	•	•
47	Negative Sequence undervoltage	•	•
50BF	Breaker Failure	•	•
50	Instantaneous Phase Overcurrent	•	•
50G	Instantaneous Ground Overcurrent(Measured)	•	•
50N	Instantaneous Ground Overcurrent(Calculated)	•	•
51	Time Phase Overcurrent	•	•
51G	Time Ground Overcurrent(Measured)	•	•
51N	Time Ground Overcurrent(Calculated)	•	•
59	Phase-to-phase overvoltage	•	•
59N	Neutral Voltage Displacement	•	•
81H	Overfrequency	•	•
81L	Underfrequency	•	•
81R	Rate of Change of Frequency		

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C86

Sepam Capacitor Applications

Busbar protection is broken into two sections Basic and Advanced. The Basic protection is covered with our Sepam B22 protection relay and handles voltage and frequency protectoin. The Advanced protection is covered with the Sepam B80/B83 and covers current, voltage, frequency, and synchro check protection functions. .

Advanced Protection Relay (C86 – Sepam 80 Series)

Typical Part Number: **SQ1C86P1J5A0B0** Series 80 - Transformer Protection S84 (24-250Vdc), mimicBus Graphical Display, 1/5A CT inputs, 14In/11Out Digital Module (110-125Vdc/mid p.u.), 2 x RJ-45 ports (Modbus or IEC61850 with GOOSE), ladder logic firmware (PLC base).

Table 5.40: Features

Feature		C86
Current Protection		•
Built in CB Control		•
Built in protection and control for Capacitors, up to 4 steps		•
Native Zone Selective Interlocking		•
Waveform Captures		•
Event Records		•
Voltage Protection		•
Frequency Protection		•
Field Expandable Communications		•
Native Automatic Throw over Scheme		•
Field expandable I/O		•
Ladder Logic PLC custom programming (optional)		•
Mimic-bus graphical display (optional)		•
Onboard data logging		•
Communications options	Modbus RTU	•
	DPN	•
	Modbus TCP/IP	•
	IEC61850–MMS + GOOSE	•

ANSI Device Number	Description	C86
27	Phase-to-phase undervoltage	•
27D	Positive sequence undervoltage	•
27R	Remnant Undervoltage	•
27S	Phase-to-neutral undervoltage	•
38	Bearing Temperature	•
46	Negative Sequence Current/Unbalance	•
47	Negative Sequence undervoltage	•
49	Thermal Overload	•
49T	RTD Monitoring	•
50BF	Breaker Failure	•
50	Instantaneous Phase Overcurrent	•
50G	Instantaneous Ground Overcurrent (Measured)	•
50N	Instantaneous Ground Overcurrent (Calculated)	•
51	Time Phase Overcurrent	•
51C	Capacitor Bank Unbalance	•
51G	Time Ground Overcurrent (Measured)	•
51N	Time Ground Overcurrent (Calculated)	•
59	Phase-to-phase overvoltage	•
59N	Neutral Voltage Displacement	•
81H	Overfrequency	•
81L	Underfrequency	•

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The MiCOM Range

The MiCOM protection relay range provides capability for a wide variety of protection, control, measurement, monitoring, and communication. MiCOM protection relays offer scalable levels of functionality and hardware options to best suit your protection requirements and allows you to choose the most cost-effective solution for your application. The versatile hardware and common relay management software (Easergy Studio) allows simple configuration and installation in different applications.

Features and Benefits

- Advanced communications capabilities including IEC61850 with PRP and HSR
- Native cyber security including IEEE 1686 and NERC-CIP
- Wide range of frequency protections including 16.5, 16.67, 25, 50, and 60Hz
- User-friendly programmable scheme logic for custom programming
- Application-specific design ensuring appropriate protection for any given application

MiCOM Characteristics

Table 5.41: MiCOM Series Characteristics

Series	MiCOM 30 Series	MiCOM 40 Series
		
Description	The MiCOM 30 series provides for a full range of protection features and is focused on Utility and Railway applications.	The MiCOM 40 series fulfils the protection requirements for a wide range of Utility and industrial applications.
Applications Covered		
Substation (Feeder)	•	•
Motor	•	•
Transformer	•	•
Distance	•	•
Line Differential	•	•
Railway	•	
Busbar		•
Mesh breaker arrangements		•
Generator		•
Characteristics		
Frequency 50/60 Hz	•	•
Logic inputs	max 82	max 64
Opto inputs	max 82	max 64
Output contacts	max 48	max 60
Logic outputs	max 48	max 60
Continuous carry	5 A / 8 A / 10 A	10 A
Short duration current	30 A for 0.5 (3s)	30 A for 3s
LED indication (programmable)	23 (19)	22 (18)
Settings groups	4	4
High break contacts	max 16	max 8
Function keys / hot keys	6	10 / 2
Fault records	8	15
Event records	1000	250–512
Disturbance records	16.4s (max 8 rec.)	75s (max 10. s/rec.)
Programmable logic	Fully programmable	Graphical / Fully programmable
IRIG-B	Optional	Optional
LCD display	Alphanumeric / Graphical	Alphanumeric
Front port	EIA(RS) 232	EIA(RS) 232
Rear port	Yes / Optional	Yes / Optional
Counter	EIA(RS)485 or fiber	K-Bus / EIA(RS)485 or fiber
Modbus	EIA(RS)485 or fiber	EIA(RS)485 or fiber
IEC 60870–5–103	EIA(RS)485 or fiber	EIA(RS)485 or fiber
IEC 60870–5–101	EIA(RS)485 or fiber	EIA(RS)485 or fiber
DNP3.0	EIA(RS)485 or fiber	EIA(RS)485 or Ethernet (RJ45, fiber)
IEC 61850	Wire RJ45 or fiber	Wire RJ45 or fiber
Terminals	Pin or Ring	Ring
Analog I/O	1/2	4/4
Temperature sensors	max 10	max 10
Communication Ports	1-4	1-4
	ModBus, IEC 103, DNP3, IEC 61850	ModBus, IEC 103, DNP3, IEC 61850
	Redundancy	Redundancy
	Goose Messaging	Goose Messaging

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Table 5.42: Feeder Management and Overcurrent Relays

Easergy MiCOM series	30		40			
model	P132	P139	P141	P142	P143	P145
Case size	24, 40 or 84TE	40 or 84TE	40TE	40TE	60 or 80TE	60TE
CT Inputs	4	4	5	5	5	5
VT Inputs	4 or 5	4 or 5	3	3	3 or 4	3 or 4
Opto Inputs (max)	70	70	8	16	32	32
Output Contacts (max)	32	28	8	15	30	32
High Break Contacts (max)	16	16		4	8	8
RTDs (max)	10	10				
Analogue Input / Output (max)	1/2	1/2				
Function Keys / Hotkeys	•	•	•	•	•	•
Bay Control and Monitoring	Mimic	Graphical				
Interlocking Logic	•	•				

Table 5.43: Transformer Protection Relays

Easergy MiCOM series / model	30 / P631	30 / P632	30 / P633	30 / P634	40 / P642	40 / P643	40 / P645
Case size	24 or 40TE	40 or 84TE	40 or 84TE	40 or 84TE	40TE	60TE	80TE
CT Inputs	6	8	12	15	8	12	18
VT Inputs		1	1	1	1 or 2	1 or 4	1 or 4
Opto Inputs (max)	4	34	40	34	12	24	24
Output Contacts (max)	14	22	30	22	12	24	24
Analogue Input / Output (max)		1/2	1/2	1/2	4/4	4/4	4/4
High Break Contacts	4	4	4	4	4	4	8
RTDs (option)		1	1	1	10	10	10
Function keys / Hotkeys	•	•	•	•		•	•
Bay Control & Monitoring		Mimic	Mimic				
Interlocking Logic		•	•				

Table 5.44: Generator Management Relays

Easergy MiCOM series / model	40 / P342	40 / P343	40 / P344	40 / P345
Case size	40 or 60TE	60 or 80TE	80TE	80TE
CT Inputs	5	8	8	9
VT Inputs	4	4	5	6
Opto Inputs (max) / Output Contacts (max)	24	32	32	32
High Break Contacts	4	8	8	8
RTDs (option)	10	10	10	10
Analogue Input / Output (max)	4/4	4/4	4/4	4/4
Function keys / Hotkeys	•	•	•	•
Interlocking Logic	•	•	•	•

Table 5.45: Busbar Protection Relays

Easergy MiCOM series / model	40 / P741* (CU)	40 / P742* (PU)	40 / P743* (PU)	40 / P746
Case size	80TE	40TE	60TE	80TE
CT Inputs		4	4	18/21
VT Inputs				3/0
Opto Inputs (max)	8	16	24	40
Output Contacts (max)	8	8	21	32
Function keys / Hotkeys	•		•	•

Table 5.46: Rail Protection Relays

Easergy MiCOM series / model	30 / P138	30 / P436	30 / P438	30 / P638
Case size	40 or 84TE	40 or 84TE	40 or 84TE	84TE
CT Inputs	2	3	3	5
VT Inputs	1	2	2	1
Opto Inputs (max)	22	34	28	38
Output Contacts (max)	48	46	46	64
RTDs (option)	1	1	1	1
Analogue Input / Output (max)	1/2	1/2	1/2	1/2
Function keys / Hotkeys	•	•	•	•

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MiCOM 10 Series
P11x Self-Powered or Dual Powered
P115 and P116

MiCOM Self-Powered Applications

Self-powered applications are special and require specific hardware to handle the necessary protection of equipment. Schneider Electric offers the MiCOM P116 relay for this application. The P116 provides a number of advantages including dual power options, communications, withdrawable case, and electromagnetic flag indicators.

- Current Protection
- Electromagnetic flag indicators
- Withdrawable case
- Waveform captures
- Event records
- Communications options:
  - Modbus RTU
  - Event records

Table 5.47: Functions

ANSI Device Number	Description	P116
37	Undercurrent	•
46	Negative Sequence Current/Unbalance	•
46BC	Broken conductor detection	•
50BF	Breaker Failure	•
50	Instantaneous Phase Overcurrent	•
50N	Instantaneous Ground Overcurrent(Calculated)	•
51	Time Phase Overcurrent	•
51N	Time Ground Overcurrent(Calculated)	•
50HS	Switch on to fault	•
79	Reclosing	•

Table 5.48: Typical Catalog Number

Catalog Number	Description
P116A1N6N25115111W	Series 10 - Substation/Feeder Protection, Dual powered P116 (CT powered and 60-250Vdc & 60-240Vac), 5A CT inputs, 6In/7Out (24-250 Vdc, 24-240Vac), RS485, 5 electromagnetic flags, withdrawable case

MiCOM Substation / Feeder Applications

The MiCOM range of relays offers varying levels of functionality and hardware options to best suit the protection requirements and allows the customer to choose the most cost effective solution for their application.

The versatile hardware allows for application in many installations and a common relay management software (MiCOM S1 Studio) makes for easy configuration and application.

MiCOM P11x

Basic Feeder Protection Relays — MiCOM 10 Series

The 10 series hardware platforms are the building blocks of the MiCOM protection relay range providing the capability for a wide variety of protection, control, measurement, monitoring and communication functions.

The MiCOM P11x relays are suitable for all the applications where overcurrent and/or ground fault protection are required. P11x can be applied to medium and low voltage electrical systems as an optimized and cost-efficient solution tailored to user's needs.

Standard and Advanced Feeder Protection Relays — MiCOM 30 and 40 Series

- Easergy MiCOM P132 offers a flexible and powerful feeder management device housed in a 4U case in 24TE, 40TE or 84TE widths. Easergy MiCOM P132 offers bay control for up to 3 devices and a library of 80 pre-engineered templates to reduce engineering time.
- Easergy MiCOM P139 one-box solution is the most advanced in the range. It's available in 40TE or 84TE width, 4U case sizes. It offers bay control for up to 10 devices. It uses a pre-engineered library of up to 300 templates for efficient engineering and commissioning.
- Easergy MiCOM P14x Feeder Management and Overcurrent Protective Relays are especially suitable where a complete or advanced power system protection scheme solution is required.

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The following models are available:

- Easergy MiCOM P141 – Feeder management relay
- Easergy MiCOM P142 – Feeder management with integrated Autoreclose
- Easergy MiCOM P143 – Feeder management, integrated Autoreclose and Check Synchronism
- Easergy MiCOM P145 – Feeder management, Autoreclose, Check Synchronism and Enhanced operator control functions

Table 5.49: Functions of Feeder Management Relays

ANSI	Protection Function	P111	P115	P116	P132	P139	P141	P142	P143	P145
25	Check synchronizing				•	•			•	•
32	Directional power				•	•	•	•	•	•
32V	Voltage controlled direct. reactive power				•	•				
34	Master sequence device					•				
37	Undercurrent			•	•	•	•	•	•	•
46	Negative sequence overcurrent			•	•	•	•	•	•	•
46BC	Broken conductor			•	•	•	•	•	•	•
47	Negative sequence over voltage				•	•	•	•	•	•
48	Incomplete sequence relay				•	•				
49	Thermal overload	•		•	•	•	•	•	•	•
50/51N	Ground fault	•	•	•	•	•	•	•	•	•
50/51P	3 Phase overcurrent	•	•	•	•	•	•	•	•	•
50/51P/N	1 Phase or ground overcurrent				•	•				
50BF	Circuit breaker failure	•	•	•	•	•	•	•	•	•
51LR	Motor				•	•				
51V	Voltage controlled overcurrent				•	•	•	•	•	•
59/27	Over / Under voltage				•	•	•	•	•	•
59N	Residual over voltage				•	•	•	•	•	•
64	Restricted ground fault				•	•	•	•	•	•
66	Startup monitoring				•	•				
67N	Ground fault directional				•	•	•	•	•	•
67N	Transient ground fault detection				•	•				
67N	Sensitive directional ground fault				•	•	•	•	•	•
67P	Phase directional				•	•	•	•	•	•
67W	Wattmetric ground fault				•	•	•	•	•	•
79	Autoreclose			•	•	•		•	•	•
81	Under / Over frequency				•	•	•	•	•	•
81P	Under frequency load shedding				•	•				
81R	Rate of change of frequency				•	•	•	•	•	•
85	Protective signaling				•	•				
86	Lock-out	•	•	•	•	•	•	•	•	•
CTS	Current transformer supervision				•	•	•	•	•	•
SOTF	Switch on to fault	•		•	•	•	•	•	•	•
TCS	Trip circuit supervision	•		•	•	•	•	•	•	•
VTS	Voltage transformer supervision				•	•	•	•	•	•
YN	Neutral admittance				•	•	•	•	•	•
	Circuit breaker monitoring	•		•	•	•	•	•	•	•
	Cold load pick-up	•		•	•	•	•	•	•	•
	Inrush blocking	•		•	•	•	•	•	•	•
	InterMiCOM				•	•	•	•	•	•
	Limit value monitoring				•	•				

Table 5.50: Typical Catalog Numbers

Catalog Numbers		Description
Standard	P14121RABM0B48L	Series 40 - Substation/Feeder Protection, P141 (48-110Vdc), 1/5A CT inputs, 8In/7Out (user configurable voltage thresholds), 3xRJ-45, IEC61850, DNP3
Advanced	P14521RHBM0B48M	Series 40 - Substation/Feeder Protection, P141 (48-110Vdc), 1/5A CT inputs, 16In/20Out (user configurable voltage thresholds), 4 high break outputs, 3xRJ-45, IEC61850, DNP3

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P241 / P242 / P243

MiCOM Motor Applications

The MiCOM 30 and 40 series protection relays are designed for various motor protection applications.

Advanced Motor Protection Relay (MiCOM P 30 and 40 Series Relays)

Easergy™ MiCOM P24x relays offer advanced protection, control and monitoring of motors and rotating machines. Models available: MiCOM P241, MiCOM P242, MiCOM P243

Easergy™ MiCOM P24x comprehensive protection package includes 87 differential protection and optimization of thermal image monitoring for machines.

These relays not only improve monitoring conditions, but they also facilitate machine maintenance and save on wiring costs.

Table 5.51: Functions available for the different models of the Motor protection MiCOM range of relays

ANSI	Protection Function	P130C	P132	P139	P241	P242	P243
14	Speed switch input		•	•	•	•	•
25	Check synchronizing		•	•			
27LV	Reacceleration	•	•	•	•	•	•
30/46/86	Unbalance / Lock out	•	•	•	•	•	•
32L/O/R	Directional power	•	•	•			
32R	Reverse power	•	•	•	•	•	•
37	Loss of load	•	•	•	•	•	•
37	Undercurrent	•	•	•	•	•	•
38/49	Thermal overload	•	•	•	•	•	•
40	Loss of field				•	•	•
46	negative sequence overcurrent	•	•	•	•	•	•
47	Negative sequence over voltage	•	•	•	•	•	•
47N	Neutral over voltage	•	•	•			
50/51P	Phase overcurrent	•	•	•	•	•	•
50BF	Circuit breaker failure	•	•	•	•	•	•
50N/51N	Ground fault	•	•	•	•	•	•
50S/51LR/51S	Locked rotor	•	•	•	•	•	•
55	Out of step				•	•	•
59/27	Under / Over voltage	•	•	•	•	•	•
59N	Residual over voltage	•	•	•	•	•	•
64N/32N	Wattmetric ground fault	•	•	•	•	•	•
66/48/51	Startup monitoring	•	•	•	•	•	•
67N	Ground fault directional	•	•	•			
67N	Sensitive directional ground fault	•	•	•	•	•	•
67P	Phase directional	•	•	•			
81O	Over frequency	•	•	•			
81U	Under frequency	•	•	•	•	•	•
81R	Rate of change frequency	•	•	•			
87M	Motor differential						•
CTS	Current transformer supervision	•	•	•	•	•	•
TCS	Trip current supervision	•	•	•	•	•	•
VTS	Voltage transformer supervision	•	•	•	•	•	•
	anti backspin				•	•	•
	Circuit breaker monitoring		•	•	•	•	•

Table 5.52: Typical Catalog Numbers

Catalog Number		Description
Standard	P24121RB6M0D18L	Series 40 - Motor Protection, P241 (48-110Vdc), 1/5A CT inputs, 8In/7Out (user configurable voltage thresholds), 10 RTD's, 3xRJ-45, IEC61850
Advanced	P24321RB6M0D08M	Series 40 - Differential Motor Protection, P243 (48-110Vdc), 1/5A CT inputs, 16In/16Out (user configurable voltage thresholds), 10 RTD's, 3xRJ-45, IEC61850

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P631 / P632 / P633 / P634 / P642 / P643 / P645

MiCOM Transformer Applications

Easergy™ MiCOM P63x and P64x Transformer Differential Protection and Control Devices are designed for fast, selective, short-circuit protection of transformers, motors, generators and other installations.

Models available:

- Easergy MiCOM P631
- Easergy MiCOM P632
- Easergy MiCOM P633
- Easergy MiCOM P634
- Easergy MiCOM P642
- Easergy MiCOM P643
- Easergy MiCOM P645

These devices also incorporate many supplementary protective backup functions.

Table 5.53: Functions available for the different models of the Transformer protection MiCOM range of relays

ANSI	Protection Function	P631	P632	P633	P634	P642	P643	P645
24	Overexcitation		•	•	•	•	•	•
46	Negative sequence overcurrent	•	•	•	•	•	•	•
47	Negative sequence over voltage					•	•	•
49	Thermal overload	•	•	•	•	•	•	•
50/51N	Ground fault	•	•	•	•	•	•	•
50/51P	Phase overcurrent	•	•	•	•	•	•	•
50BF	Circuit breaker failure	•	•	•	•	•	•	•
59/27	Under / Over voltage		•	•	•	•	•	•
67N	Ground fault directional					•	•	•
67P	Phase directional					•	•	•
81	Under / over frequency		•	•	•	•	•	•
87G/64	Restricted ground fault		2	3	3	2	3	3
87T	Transformer differential (windings)	2	2	3	4	2	3	3
CTS	Current transformer (CT) supervision	•	•	•	•	•	•	•
TCS	Trip current supervision	•	•	•	•	•	•	•
VTS	Voltage Transformer (VT) supervision					•	•	•
	2nd harmonic restraint	•	•	•	•	•	•	•
	Overfluxing / 5th harmonic	•	•	•	•	•	•	•

Table 5.54: Typical Catalog Numbers

Catalog Number		Description
Basic	P64221RABM0B48L	Series 40 - Transformer differential (2 sets of CT's) Protection, P642 (48-110Vdc), 1/5A CT inputs, 8In/8Out (user configurable voltage thresholds), 3xRJ-45, IEC61850, DNP3
Standard	P64321RABM0B48M	Series 40 - Transformer differential (3 sets of CT's) Protection, P643 (48-110Vdc), 1/5A CT inputs, 16In/16Out (user configurable voltage thresholds), 3xRJ-45, IEC61850, DNP3
Advanced	P64521RABM0B48M	Series 40 - Transformer differential (5 sets of CT's) Protection, P645 (48-110Vdc), 1/5A CT inputs, 16In/16Out (user configurable voltage thresholds), 3xRJ-45, IEC61850, DNP3

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P342 / P343 / P344 / P345

MiCOM Generator Applications

The Easergy™ MiCOM P34x generator protection relays provide flexible and reliable integration of protection, control, monitoring and measurement functions for small, medium and large generators.

Models available:

- MiCOM P342
- MiCOM P343
- MiCOM P344
- MiCOM P345

P34x range covers small generators with all necessary industry standard protection and increasing through larger or more important generators with 100% stator ground fault protection via a 3rd harmonic measuring technique, pole slipping and unintentional energization at standstill protection.

Advanced models in the range offer leading techniques for large generators including second neutral voltage inputs for ground fault/inter-turn protection and 100% stator ground fault protection via a low frequency injection technique.

Table 5.55: Functions available for the different models of the Generator protection MiCOM range of relays

ANSI	Protection Function	P342	P343	P344	P345
21	Under-impedance	•	•	•	•
24	Overexcitation		•	•	•
25	Check synchronizing	•	•	•	•
27TN/59TN	100% stator ground fault (3rd)	•	•	•	•
32L/O/R	Directional power	•	•	•	•
37N/37P	Sensitive phase and ground fault undercurrent	•	•	•	•
38/49	Thermal overload	•	•	•	•
40	Loss of field	•	•	•	•
460C	Negative sequence overcurrent	•	•	•	•
46T	Negative sequence thermal	•	•	•	•
47	Negative sequence over voltage	•	•	•	•
49T	Thermal overload	•	•	•	•
50/27	Unintentional energization		•	•	•
50/51P	Phase overcurrent	•	•	•	•
50BF	Circuit breaker failure	•	•	•	•
50N/51N	Ground fault	•	•	•	•
50DT	Interturn / split phase		•	•	•
51V	Voltage dependent O/C	•	•	•	•
59/27	Under / over voltage	•	•	•	•
59N	Residual over voltage	•	•	•	•
64	Restricted ground fault	•	•	•	•
64N/32N	Wattmetric ground fault	•	•	•	•
64R	Rotor ground fault (MiCOM P391 option)	•	•	•	•
64S	100% stator ground fault (low frequency)				•
67N	Sensitive directional ground fault	•	•	•	•
67P	Phase directional	•	•	•	•
67W	Wattmetric sensitive ground fault	•	•	•	•
78	Pole slipping		•	•	•
81AB	Turbine abnormal frequency	•	•	•	•
81	Under / over frequency	•	•	•	•
87G/87GT	Generator differential		•	•	•
CTS	Current transformer supervision	•	•	•	•
TCS	Trip circuit supervision	•	•	•	•
VTS	Voltage transformer supervision	•	•	•	•
	Circuit breaker monitoring	•	•	•	•

Table 5.56: Typical Catalog Numbers

Catalog Number		Description
Basic	P34221RBBM0B38L	Series 40 - Generator Protection, P342 (48-110Vdc), 1/5A CT inputs, 8In/7Out (user configurable voltage thresholds), 10 RTD's, 3xRJ-45, IEC61850, DNP3
Standard	P34321RBBM0B38M	Series 40 - Generator Protection, P342 (48-110Vdc), 1/5A CT inputs, 16In/14Out (user configurable voltage thresholds), 10 RTD's, 3xRJ-45, IEC61850, DNP3
Advanced	P34521RBBM0B38M	Series 40 - Generator Protection, P345 (48-110Vdc), 1/5A CT inputs, 24In/24Out (user configurable voltage thresholds), 10 RTD's, 3xRJ-45, IEC61850, DNP3

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P741 / P742 / P743 / P746

MiCOM Busbar Differential Applications

Numerical Busbar Protection Relay Scheme (Centralized)

Easergy™ MiCOM P746 numerical busbar protection provides centralized complete protection for all voltages level up to extra high voltage busbar configurations.

Models available:

- MiCOM P746

Simple configuration for centralized architecture. The Easergy MiCOM P746 differential busbar protection provides a centralized one box or three boxes architecture and is very simple to use.

It does not need to be deeply engineered and supports easy operation and maintenance of the busbar.

Numerical Busbar Protection Relay Scheme (Distributed)

The Easergy MiCOM P740 numerical busbar protection scheme provides scalable and complete protection for all voltage levels, from low to extra or ultra high-voltage busbar configurations.

Models available:

- MiCOM 741
- MiCOM 742
- MiCOM 743

Easergy MiCOM P740 is one of the fastest and complete in its class, providing secure and sensitive protection for all types of voltage busbar configurations. It is easily adapted to any configuration and can operate with different types of CT.

Table 5.57: Functions available for the different models of the Busbar protection MiCOM range of relays

ANSI	Protection Function	P741	P742	P743	P746
50N/51N	Ground fault		•	•	•
50/51P	Phase overcurrent		•	•	•
50BF	Circuit breaker failure	•	•	•	•
87BB	Busbar	•	•	•	•
87CZ	Check Zones	•			•
87P	Phase segregated differential	8 zones			4 zones
87P	Sensitive ground fault differential	8 zones			
CTS	Current transformer supervision	•	•	•	•
TCS	Trip circuit supervision	•	•	•	•
VTS	Voltage transformer supervision		•	•	•
	Phase comparison				•
	CT saturation detection		•	•	
	CT supervision		•	•	•

Table 5.58: Typical Catalog Numbers

Catalog Number		Description
Advanced — Low impedance Busbar Differential (1 or 3 box mode)	P74622RABM0C48M	Series 40 - Low Impedance bus differential (7 sets of CT's) Protection, P746 (48-110Vdc), 1/5A CT inputs, 16In/16Out (user configurable voltage thresholds), 3xRJ-45, IEC61850, DNP3

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P433 / P435 / P437 / P439 / P430C

MiCOM Distance Applications

Easergy™ MiCOM P43x distance protection and One-Box devices

Applied for selective short circuit, ground fault and overload protection in all kinds of medium, high and extra-high voltage systems.

Easergy MiCOM P43x offers a comprehensive range of protection functions as standard with optional hardware and software features available to satisfy customer needs.

Easergy MiCOM P439 One-Box solution includes Bay Control up to 10 devices, including a library of more than 300 pre-engineered bay templates, to reduce engineering time.

Table 5.59: Easergy™ MiCOM P43x Models Available:

Easergy MiCOM P433	MiCOM P439
Easergy MiCOM P435	MiCOM P430C
Easergy MiCOM P437	

P441 / P442 / P443 / P444 / P445 / P446

Easergy MiCOM P44x - High Performance Relay Distance Protection

Easergy MiCOM P44x provides high speed and high performance distance protection for all overhead lines and cable applications and offers a comprehensive range of protection functions as standard.

Easergy MiCOM P44x is complemented by various serial and Ethernet communication protocols including IEC61850. Protection is further enhanced by the use of Programmable Scheme Logic within the device.

The range offers quadrilateral (polygon) or mho characteristics with a long history of high performance, load blinding areas, comprehensive range of teleprotection schemes, Power swing alarm and blocking and Multishot autoreclosure with check synchronism.

Table 5.60: Easergy MiCOM P44x Models Available:

MiCOM P441	MiCOM P444
MiCOM P442	MiCOM P445
MiCOM P443	MiCOM P446

Table 5.61: Functions available for the different models of the Distance protection MiCOM range of relays

ANSI	Protection Function	P433	P435	P437	P439	P441	P442	P443	P444	P445	P446
21/21N	Distance	•	•	•	•	•	•	•	•	•	•
25	Check synchronising	•	•	•	•	•	•	•	•	•	•
32	Directional power	•	•	•	•						
32V	Voltage controlled directional reactive power	•	•		•						
46	Negative sequence overcurrent	•	•	•	•	•	•	•	•	•	•
46/67	Directional negative sequence			•		•	•	•	•	•	•
46BC	Broken conductor	•	•	•	•	•	•	•	•	•	•
49	Thermal overload	•	•	•	•	•	•	•	•	•	•
50/27	Switch on-to fault	•	•	•	•	•	•	•	•	•	•
50/51N	Ground fault	•	•	•	•	•	•	•	•	•	•
50/51P	Phase overcurrent	•	•	•	•	•	•	•	•	•	•
50ST	Stub bus protection	•	•	•	•	•	•	•	•	•	•
59/27	Over / under voltage	•	•	•	•	•	•	•	•	•	•
59N	Residual over voltage	•	•	•	•	•	•	•	•	•	•
62/50BF	Circuit breaker failure	•	•	•	•	•	•	•	•	•	•
67N	Ground fault directional	•	•	•	•	•	•	•	•	•	•
67N	Transient ground fault detection	•	•		•						
67P	Phase directional					•	•	•	•	•	•
67W	Wattmetric ground fault	•	•		•						
68	Out of step tripping	•	•	•	•			•			•
78	Power swing blocking	•	•	•	•	•	•	•	•	•	•
79	Auto-reclose	3 pole	1/3 p	1/3 p	3 pole	3 pole	1/3 p	1/3 p	1/3 p	3 pole	1/3 p
81	Over / under frequency	•	•	•	•	•	•	•	•	•	•
81R	Rate of change of frequency	•	•	•	•			•		•	•
81P	Under-frequency load shedding	•	•		•						
85	Channel aided scheme logic	•	•	•	•	•	•	•	•	•	•
CVTS	Capacitive voltage transformer supervision					•	•		•		
TCS	Trip circuit supervision	•	•	•	•	•	•	•	•	•	•
VTS/CTS	Voltage / current transformer supervision	•	•	•	•	•	•	•	•	•	•
ΔI/ΔV	Delta directional comparison							•			•
YN	Neutral admittance	•	•		•						
	Process Bus interface for SV						•	•		•	•
	Mutual compensation			•		•	•	•	•		•

Table 5.62: Typical Catalog Numbers

Catalog Numbers		Description
Standard Version	P44321RMBM0H98M	Series 40 - Distance Protection, P443 (48-110Vdc), 1/5A CT inputs, 16In/24Out (user configurable voltage thresholds), 1300nm single-mode dual channel, 3xRJ-45, IEC61850, DNP3
Advanced Version	P44521ROBM0J98L	Series 40 - Distance Protection, P445 (48-110Vdc), 1/5A CT inputs, 16In/16Out (user configurable voltage thresholds), 1300nm single-mode dual channel, 3xRJ-45, IEC61850, DNP3

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P532

P541 / P542 / P543 / P544 / P545 / P546

MiCOM Line Differential Applications

Easergy™ MiCOM P532 - Line Differential Protection and Bay Control Device

Easergy MiCOM P532 provides a two-ended line differential protection function with all of the necessary protection communication interfaces.

Easergy MiCOM P532 is an inexpensive line differential protection device that features optional control functions for rapid and selective short-circuit and overload protection of cables and power lines.

It provides a rapid three-stage differential protection system using a tripping characteristic with multiple knee points amongst the numerous supplementary functions. The optional control functions enable Easergy MiCOM P532 to control up to six switchgear units fitted to a bay panel, and to monitor their contact positions.

Easergy MiCOM P54x - Line Differential Protection Relays

Easergy MiCOM P54x is designed for high performance overhead line and cable applications, it interfaces readily with the longitudinal (end to end) communications channels and has optional distance backup protection.

Models available:

- MiCOM P541, P542, P543, P544, P545, P546

Easergy MiCOM P541-P546 series provides high-speed current differential unit protection. The P54x is designed for all overhead line and cable applications, as it interfaces readily with the longitudinal (end to end) communications channel between line terminals.

A full range of back-up protection is integrated. This enhances the dependability of the protection, as hot-standby elements (such as distance zones and overcurrent) can be brought into service whenever a signaling channel outage may occur.

Table 5.63: Functions available for the different models of the Line Differential protection MiCOM range of relays

ANSI	Protection Function	P530C	P532	P541	P542	P543	P544	P545	P546	P547
21	Distance					•	•	•	•	•
25	Check synchronizing		•			•	•	•	•	•
37	Loss of load / undercurrent									
46	Negative sequence overcurrent		•			•	•	•	•	•
49	Thermal overload	•	•	•	•	•	•	•	•	•
50/51N	Ground fault	•	•	•	•	•	•	•	•	•
50/51P	Phase overcurrent	•	•	•	•	•	•	•	•	•
50BF	Circuit breaker failure	•	•	•	•	•	•	•	•	•
59/27	Over / under voltage	•	•			•	•	•	•	•
64W	Wattmetric ground fault	•	•			•	•	•	•	•
67N	Ground fault directional	•	•			•	•	•	•	•
67N	Sensitive directional ground fault		•			•	•	•	•	•
67P	Phase directional	•	•			•	•	•	•	•
78	Power swing blocking					•	•	•	•	•
79	Auto-reclose	3 pole	3 pole		3 pole	1/3 pole	1/3 pole	1/3 pole	1/3 pole	1/3 pole
81	Under / over frequency		•			•	•	•	•	•
87L	Line differential (terminal)	2	2	2/3	2/3	2/3	2/3	2/3	2/3	
87L	Phase comparison									•
CTS	CT supervision					•	•	•	•	•
TCS	Trip circuit supervision	•	•	•	•	•	•	•	•	•
	2 breaker configuration						•		•	
	2nd harmonic restraint	•	•	•	•	•	•	•	•	
	Copper wire signaling	•	•							
	Direct / permissive inter tripping	•	•	•	•	•	•	•	•	
	FO signaling	•	•	•	•	•	•	•	•	
	In Zone transformer			•	•	•	•	•	•	
	PLC signaling									•
	SDH / Sonet networks					•	•	•	•	
	Vector compensation			•	•	•	•	•	•	

Table 5.64: Typical Catalog Numbers

Catalog Number		Description
Basic Version	P521A0GZ412DG0	Series 20 - Line differential Protection, P521 (24-250Vdc & 48-240Vac), 1/5A CT inputs, 5In/8Out (24-250 Vdc, 24-240Vac), 1300nm single-mode single channel, RS485, DNP
Standard Version	P54321RCBM0H98M	Series 40 - Line differential Protection, P543 (48-110Vdc), 1/5A CT inputs, 16In/14Out (user configurable voltage thresholds), 1300nm single-mode dual channel, 3xRJ-45, IEC61850, DNP3
Advanced Version	P54521RCBM0H98M	Series 40 - Line differential Protection, P545 (48-110Vdc), 1/5A CT inputs, 24In/32Out (user configurable voltage thresholds), 1300nm single-mode dual channel, 3xRJ-45, IEC61850, DNP3

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P138 / P436 / P438

MiCOM Railway Applications

Easergy™ MiCOM P138 - Overcurrent Protection Device for Rail Applications

The Easergy MiCOM 30 series rail devices are dedicated to railway catenary protection. The Easergy MiCOM P138 specifically provides directional overcurrent protection for rail applications

The Easergy MiCOM P138 enables a wide range of applications to protect supplies and catenaries in classic and autotransformer-fed (AT) systems. With easy connection to virtually all substation and catenary network management systems, it is enhanced by a complete range of backup protection and automation functions

Easergy MiCOM P638 - Transformer Protection Device for Rail Applications

Easergy MiCOM Px30 rail devices are dedicated to railway catenary protection. The Easergy MiCOM P638 provides transformer differential protection

Easergy MiCOM P638 enables a wide range of applications to protect supplies and catenaries in classic and autotransformer-fed (AT) systems. With easy connection to virtually all substation and catenary network management systems, Easergy MiCOM P638 is enhanced by a complete range of backup protection and automation functions

Easergy MiCOM P436 and P438 - Distance Protection Devices for Rail Applications

Easergy MiCOM 30 series rail devices are dedicated to railway catenary protection. The Easergy MiCOM P436 provides catenary protection for classic and two-phase AT feeders.

Easergy MiCOM P436 and Easergy MiCOM P438 enable a wide range of applications to protect supplies and catenaries in classic and autotransformer-fed (AT) systems. With easy connection to virtually all substation and catenary network management systems, the two models are enhanced by a complete range of backup protection and automation functions.

Table 5.65: Functions available for the different models of the Railway protection MiCOM range of relays

ANSI	Protection Function	P138	P436	P438	P638
21/21N	Distance		•	•	
27/59	Over / under voltage	•	•	•	•
49	Thermal overload	•	•	•	•
50/27	Switch on-to fault	•	•	•	
50H	High current supervision	•	•	•	
50/51N	High current ground fault (tank protection)	•			•
50/51P	Phase overcurrent	•	•	•	•
62/50BF	Circuit breaker failure	•	•	•	•
67P	Phase directional	•	•	•	•
81	Under / over frequency	•	•	•	•
86	Lock-out	•	•	•	•
87T	Transformer differential (windings)				2
di/dt,dv/dt, dΦ /dt	Train startup detection		•	•	
Hz	Rail catenary protection		16 2/3	25/50/60	
TCS	Trip circuit supervision	•	•	•	•
CTS	Current transformer supervision		•	•	
VTS	Voltage transformer supervision	•	•	•	
	2nd harmonic restraint	•	•	•	•
	3rd, 5th, 7th harmonic blocking	•	•	•	
	Defrost protection	•	•	•	
	High impedance fault detection	•	•	•	
	InterMiCOM	•	•	•	

Table 5.66: Typical Catalog Numbers

Catalog Numbers	Descriptions
P138849011M0303409612947	Series 30, Feeder relay, 60-250 Vdc/100-230 Vac with 4 high break contact plus 10 inputs and 16 outputs , 61850
P438849020M0308417616947	Series 30, Distance relay, 60-250 Vdc/100-230 Vac with 4 high break contact plus 10 inputs and 16 outputs , 61850
P638849011M0303406612947	Series 30, Transformer Relay, 60-250 Vdc/100-230 Vac with 4 high break contact plus 10 inputs and 16 outputs , 61850

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SAGE RTUs — Introduction

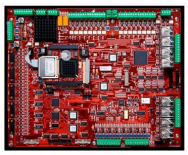
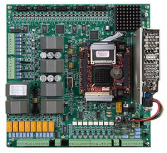
A variety of SAGE RTU models allow you to choose the right solution for your application. You can deploy the hardware that meets the requirements of each installation. Important distinctions such as physical size, physical I/O quantities, and communications port medium allow you to choose the RTU meeting each application's requirements — no more and no less. Each SAGE RTU provides the same browser-based user interface for easy configuration and setup. Each offers IED integration, NERC CIP security, IEC 61131-based logic functions, communications protocols, and a custom applications library. Each RTU uses the same CPU, firmware, and configuration files, which simplifies spare parts stocking and engineering effort, saving time and money.

Schneider Electric has many years of experience offering custom designed retrofit solutions that provide improved functionality over obsolete RTUs while minimizing the field installation and commissioning time required for the change out of equipment. Each retrofit RTU is specifically designed to make use of as much of the existing equipment as possible. Special interface cards are delivered to connect to the existing termination boards. Terminations are left in place, eliminating the need for field personnel to buzz-out field wiring. Retrofits for Westinghouse Redac, GE GEtac, CDC 44-500, CDC 44-550, Harris 5000, L&G 8000/9000, and Tasnet are already available *[1]*

Features and Benefits

- Time Saving
- Easy Upgrade
- Scalable I/O
- Excellent Support
- Made in America
- Cyber-Secure
- Intuitive Configuration
- All Protocols & Apps Included
- Extensive Protocol Suite
- Math and Logic Apps
- Alarming & Annunciation
- SEL Relay Integration
- Grid Automation Apps
- Custom Retrofit Solutions
- Common CPU and Firmware

Table 5.67: SAGE Product Matrix

Model	2400	4400	3030M	1410	1430	1450
	 2400	 4400	 3030M	 1410	 1430	 1450
Applications Covered						
Substation Data Concentrator		•	•	•		
Substation RTU	Large Substation	Large Substation	•			
Automation Controller	•	•	•	•	•	•
Protocol Converter	•	•	•	•	•	•
NERC CIP Cybersecure IED Gateway	•	•	•			
Sectionalizer	•					•
Cap Bank Controller	•					•
Feeder RTU					Built in Status and Control	Built in AC Analog Inputs
Flexible Communications Interfaces				•	•	
Characteristics						
Physical Size	12" x 15"	19" x 7" x 10.5"	19" x 5.25" x 10.5"	8" x 5"	12" x 8"	11" x 11"
RS-232	4 / 12	16	16	2 / 10	2 / 10	4 / 12
Serial Fiber	0	0	0	1	0	0
RS-485	0	0	0	1	2	0
Ethernet	2 / 6	2 / 5	2 / 5	2 / 6	2 / 6	2 / 6
Digital Input	16 / 240	224	224	0	16	8
Analog Input	8 / 232	256	0 / 256	0	0 / 256	6 (AC)
Digital Output	128	128 SBO / 256 DO	64	0	4	4
1 ms SOE	0 / 512	256 / 512	0 / 512	0 / 512	0 / 512	0
Analog Output	12	0	0	0	0	0
Mount	Panel	Rack	Rack	Panel / Din	Panel	Panel

- First # indicates built-in capacity, second # indicates maximum expansion capacity
- All units have the same software functionality (Protocols, Applications, User Interface)
- SAGE 1450 Analogs are AC Input type and allow 3 Current and 3 Voltage Inputs. All other models represent milliamp transducer DC Analog Input
- SAGE 4400 has capacity for 128 SBO type Trip / Close pairs and up to 256 Digital Output Points, all on scalable XT Boards
- All Inputs and Outputs in this table are Hardware wired points. Does not include points from IED's.

[1] Visit our website at www.sage-rtu.com for more details.

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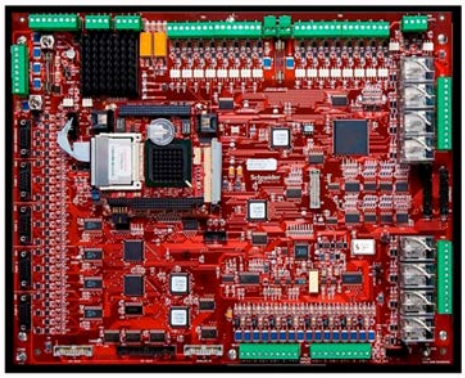

SAGE 2400

SAGE 2400 RTU

In the SAGE RTU family, the SAGE 2400 RTU offers the most comprehensive physical I/O capabilities and versatile application. Designed for traditional RTU applications, it can accommodate hundreds of analog, digital, and control I/Os along with the easy configuration, protocols, and applications from all SAGE RTUs.

Each SAGE RTU provides the same browser-based user interface for easy configuration and setup. Each RTU offers IED integration, NERC CIP security, IEC 61131-based logic functions, communications protocols, and a custom applications library. *[2]*

Applications	
• Large Substation RTU • Automation Controller	• Protocol Converter • NERC CIP Cybersecure IED Gateway
Features Onboard	
• Size: 12 x 15 Inches • AMD LX-800 500 MHz CPU with 1 GB flash memory (Common to all SAGE RTU) • 4x RS232 Serial Ports: Options up to 8 additional RS-232 Serial Ports *[3]* (12 total serial ports) • 2x 10/100 Fast Ethernet: Optional 4 Port Switch Available *[3]* • 10-33 VDC Power Input • LEDs for visual indications of communications, digital ins & outs, and other functions	• -40 C to +85 C operating temperature range for reliability in the harshest environments. • All field connections designed to pass: – ANSI C37.90-1979 (R1982) – ANSI C37.90.1-1989 – IEEE 472-1974 • Removable I/O terminal blocks • Full three-year warranty standard
Baseboard I/O	
• 16 Digital Input / Accumulator Points • 8 DC Analog Inputs (±5 VDC, 0-5 VDC, 1-5 VDC, ±1 mA, 0-1 mA, 4-20 mA, 10-50 mA)	• 4x SBO or 8x DO Control points (Configurable) • 2x Alarm Contact points
I/O Expansion Capabilities	
• Up to 240 Digital Input Points (5 ms) • Up to 232 DC Analog Input Points (Several Variances Available) • Up to 128 SBO Trip Close Pairs / 256 Digital Output Points • Up to 512 1ms SOE Digital Input Points *[3]* • Up to 12 Analog Output Points *[4]*	• A combination of Special Function Bus Cards – ACI *[4]* – 1MS SOE *[4]* – Digital Output • IRIG-B *[3]* • GPS *[3]*
Same Firmware Capabilities in all SAGE RTUs	
• Intuitive config@WEB Browser Based User Interface: No proprietary Software Required • Extensive Protocol Suite included with every unit • Configurable Math, Logic, and Automation Applications • IEC 61131 Compliant IsaGRAF Programming Interface • NERC CIP Cybersecurity • Advanced Logging with Syslog Client • Force Point Data	• SEL IED Management (AutoConfig, EVE File Storing, Config Change Management) • Detailed Comm Diagnostics and Counters: PCAP, Protocol Captures • Secure Ethernet Protocols – IPSec / IKE – HTTPS – SSL / SSH – SFTP – Embedded Firewall

[2] See our website for a full catalog of I/O Expansion Options.
[3] On PC/104 Expansion Cards
[4] On Discontinued Cards

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SAGE 3030

Designed for Substation Gateway applications, the SAGE 3030 Magnum can accommodate many vendor agnostic IED's via Serial and Ethernet communications. The SAGE 3030M RTU offers the most communications ports while allowing traditional hardwire I/O options from other SAGE models.

Each SAGE RTU provides the same browser-based user interface for easy configuration and setup. Each RTU offers IED integration, NERC CIP security, IEC 61131-based logic functions, communications protocols, and a custom applications library. *[5]*

SAGE 3030 Magnum RTU

Applications

- Substation Data Concentrator
- Substation RTU
- Automation Controller
- Protocol Converter
- NERC CIP Cybersecure IED Gateway

Features Onboard

- Size: 19 x 5.25 x 10.5 Inches
- Serial Ports: 16 x RS-232
- 40° to +80° C Operating Temperature
- Ethernet Ports: 2 x 10/100 Mbps (Optional 3 port Ethernet switch)
- AMD LX-800 500 MHz CPU with 1 GB flash memory (Common to all SAGE RTU)
- Non Windows® OS (VxWorks)
- PC/104™ bus architecture
- Time Synching
  - Continuous IRIG-B output with built-in bus to all communication ports for IRIG-B In, GPS, RTC, or protocol time synchronization
  - GPS *[6]*
  - Protocols
  - Arbiter
- 2x Alarm Contacts
- Wide range Power Input Options
- 85-254 VAC, 85-350 VDC
- Designed for Electric Utility applications
- Meet IEEE 472, ANSI C37.90 SWC
- Meet C37.90.1 standards
- Full 3 Year Warranty Standard
- Rugged relay-style metal enclosure for easy rack mounting
- Over 100 LEDs for positive visual Indications
  - Serial Communications (TX, RX, DCD/ +5V, CTS, RTS) x 18 Power, Run, Reset, Local, Time Source Fail, IED Failed, User Logged In, Config Changed, RLL Running, Ethernet Lik, and Alarm 1 & 2

Hardware I/O Options

- Up to 224 Status / Acc Inputs (5 ms)
- Up to 64 SBO Trip Close Pairs (momentary and latching)
- Up to 256 DC Analog Input points *[6]*
- Up to 512 1ms SOE Status inputs *[6]*

Same Firmware Capabilities in all SAGE RTUs

- Intuitive config@WEB Browser Based User Interface
- No proprietary Software Required
- Extensive Protocol Suite included with every unit
- Configurable Math, Logic, and Automation Applications
- IEC 61131 Compliant IsaGRAF Programming Interface
- NERC CIP Cybersecurity
- Advanced Logging with Syslog Client
- SEL IED Management (AutoConfig, EVE File Storing, Config Change Management)
- Force Point Data
- Detailed Comm Diagnostics and Counters
- PCAP, Protocol Captures
- Secure Ethernet Protocols
- IPSec / IKE
  - HTTPS
  - SSL / SSH
  - SFTP
  - Embedded Firewall

SAGE 4400

The SAGE 4400 combines the best features of the SAGE 3030M and the SAGE 2400. The 4400 is a rack mounted RTU with all the communications capabilities of the 3030M and the I/O flexibility of the SAGE 2400. The 4400 uses the same I/O cards as the other SAGE products for maximum retrofit capability and is designed for applications that require a significant capability for discrete I/O. It includes enough processor power for integration of many IED's as well as intelligent embedded applications and logic functions.

Each SAGE RTU provides the same browser-based user interface for easy configuration and setup. Each RTU offers IED integration, NERC CIP security, IEC 61131-based logic functions, communications protocols, and a custom applications library. *[5]*

SAGE 4400 RTU

Applications

- Substation Data Concentrator
- Large Substation RTU
- Automation Controller
- Protocol Converter
- NERC CIP Cybersecure IED Gateway

Features Onboard

- Size: 19 x 7 x 10.5 Inches
- -40° to +80° C Operating Temperature
- AMD LX-800 500 MHz CPU with 1 GB flash memory (Common to all SAGE RTU)
- Serial Ports: 16 x RS232 with Comm Status LED's on Front Panel
  - RTU status LED's on Front Panel
  - 5VDC available on each port (up to 5W total)
  - 300-115,000 bps available
- Ethernet Ports: 2 x 10/100 Mbps (Optional 3 port switch *[6]*)
- 2x Alarm Contacts Onboard
- Remote/Local Switch with available Dry Contacts
- Time Synching
  - IRIG-B In -> Distributed to all 16 Serial ports
  - GPS *[6]*
  - Protocols
  - Arbiter
- Power Input Options
  - 10-33 VDC
  - With Input Fusing and power switch
  - Grounding Bar

Hardware I/O Options

- Options with more user friendly cable interface (See attached brochure for I/O details)
- Up to 224 Status Inputs (5 ms)
- Up to 256 - 1 ms SOE Status Inputs
- Up to 128 SBO Trip Close Pairs
- Up to 256 DC Analog Input points
- Up to 256 DO Digital Output Points

Same Firmware Capabilities in all SAGE RTUs

- Intuitive config@WEB Browser Based User Interface. No proprietary Software Required
- Extensive Protocol Suite included with every unit
- Configurable Math, Logic, and Automation Applications
- IEC 61131 Compliant IsaGRAF Programming Interface
- NERC CIP Cybersecurity
- Advanced Logging with Syslog Client
- SEL IED Management (AutoConfig, EVE File Storing, Config Change Management)
- Force Point Data
- Detailed Comm Diagnostics and Counters
- PCAP, Protocol Captures
- Secure Ethernet Protocols
  - IPSec / IKE
  - HTTPS
  - SSL / SSH
  - SFTP
  - Embedded Firewall

[5] See our website for a full catalog of I/O Expansion Options.
[6] Available with PC/104 Expansion Cards

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SAGE 1410

Smart and compact data concentrator / protocol converter / gateway solution.

Each SAGE RTU provides the same browser-based user interface for easy configuration and setup. Each RTU offers IED integration, NERC CIP security, IEC 61131-based logic functions, communications protocols, and a custom applications library.

SAGE 1410 RTU

Applications

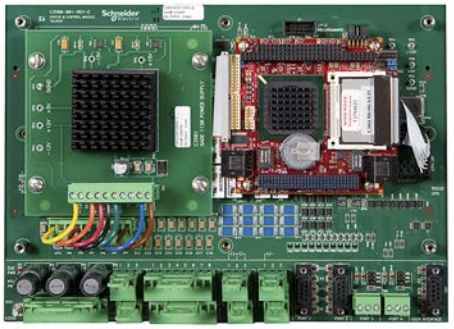
- Substation Data Concentrator
- Automation Controller
- Protocol Converter
- Flexible Communications Interfaces

Features

- Compact Footprint 8 x 5 x 2 (W x L x H) Inches
- 40° to +85° C Operating Temperature
- Two — Built-in 10/100 Mbps Ethernet® ports (independent IPs) : Optional four port Ethernet switch *[7]*
- Two RS232 w/LEDs for DCD, RX, RTS, CTS and TX (Expands to 10 *[7]*)
- One RS485 w/LEDs for RX and TX (2 wire operation)
- One Fiber Optic communications w/LEDs for RX and TX
- AMD LX-800 500 MHz CPU with 1 GB flash memory (Common to all SAGE RTU)
- PC/104™ bus architecture for easy future upgrades
- Optional 125 VDC/20-60 VDC/120 VAC power supply
- Separate PPP port for serial dial-up
- Non-Windows® OS (VxWorks)
- Designed for Electric Utility applications
  - Meet IEEE 472, ANSI C37.90 SWC
  - Meet C37.90.1 standards
- Optional on board GPS Receiver
- Optional IRIG-B Input/Output
- On board LEDs show operational status: Power / Full Comm Status indications
- Full three Year Warranty Standard
- Accepts 12-33VDC Input Power directly

Same Firmware Capabilities in all SAGE RTUs

- Intuitive config@WEB Browser Based User Interface. No proprietary Software Required
- Extensive Protocol Suite included with every unit
- Configurable Math, Logic, and Automation Applications
- IEC 61131 Compliant IsaGRAF Programming Interface
- NERC CIP Cybersecurity
- Advanced Logging with Syslog Client
- SEL IED Management (AutoConfig, EVE File Storing, Config Change Management)
- Force Point Data
- Detailed Comm Diagnostics and Counters
- PCAP, Protocol Captures
- Secure Ethernet Protocols
  - IPSec / IKE
  - HTTPS
  - SSL / SSH
  - SFTP
  - Embedded Firewall



SAGE 1430

Compact status and control module with powerful IED integration capabilities.

Each SAGE RTU provides the same browser-based user interface for easy configuration and setup. Each RTU offers IED integration, NERC CIP security, IEC 61131-based logic functions, communications protocols, and a custom applications library.

SAGE 1430 RTU

Applications

- Feeder RTU with built in Status and Control
- Automation Controller
- Protocol Converter
- Flexible Communications Interfaces

Features

- Compact Footprint: 8 x 12.5 x 4 (W x L x H) Inches
- 40° to +85° C Operating Temperature
- 2 - Built-in 10/100 Mbps Ethernet® ports (independent IPs)
- Optional – 4 port Ethernet switch
- 2 RS232 w/LEDs for DCD, RX, RTS, CTS and TX (Expandable to 10)
- 2 RS485 w/LEDs for RX and TX (2 wire operation)
- Separate PPP port for serial dial-up
- AMD LX-800 500 MHz CPU with 1 GB flash memory (Common to all SAGE RTU)
- Non Windows® OS (VxWorks)
- PC/104™ bus architecture

Hardware I/O

- 16 Digital Inputs (Status/Accumulator/SOE)
- 4 T/C Momentary Controls (8 relays)
- Easy to connect removable Phoenix® type terminal blocks
- Designed for Electric Utility applications
  - Meet IEEE 472, ANSI C37.90 SWC
  - Meet C37.90.1 standards
- Optional on board GPS Receiver
- Optional IRIG-B Input/Output
- Optional DC Analog Input Module
- On board LEDs show operational status (Power / Full Comm Status indications)
- Full 3 Year Warranty Standard
- Built-in 125 VDC/20-60 VDC/120 VAC power supply

Same Firmware Capabilities in all SAGE RTUs

- Intuitive config@WEB Browser Based User Interface. No proprietary Software Required
- Extensive Protocol Suite included with every unit
- Configurable Math, Logic, and Automation Applications
- IEC 61131 Compliant IsaGRAF Programming Interface
- NERC CIP Cybersecurity
- Advanced Logging with Syslog Client
- Force Point Data
- SEL IED Management (AutoConfig, EVE File Storing, Config Change Management)
- Detailed Comm Diagnostics and Counters
- PCAP, Protocol Captures
- Secure Ethernet Protocols
  - IPSec / IKE
  - HTTPS
  - SSL / SSH
  - SFTP
  - Embedded Firewall

[7] With PC/104 Expansion Cards

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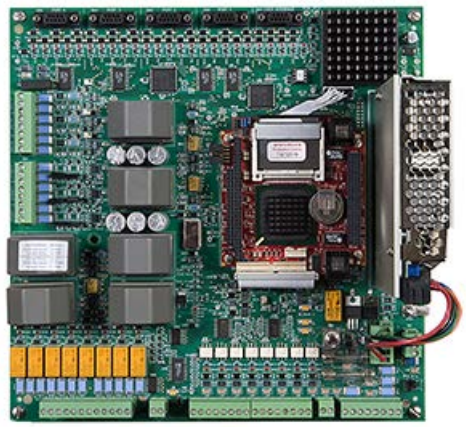

SAGE 1450

SAGE 1450 RTU

A powerful pole-top distribution automation platform with all the functionality of a gateway. AC Input (ACI) option provides an advanced transducer-less AC analog input capability. The SAGE 1450 can be used for interfacing to conventional PTs and CTs as well as standard current/voltage linepost sensors such as the Square D LSCV Line Post Sensors or Lindsey CVMI linepost sensors. These terminations include custom instrument-grade transformers, designed for high linearity and ultra low phase shift, which provide the high impedance inputs required for the linepost sensor resistor divider voltage outputs.

Each SAGE RTU provides the same browser-based user interface for easy configuration and setup. Each RTU offers IED integration, NERC CIP security, IEC 61131-based logic functions, communications protocols, and a custom applications library.

Applications

- Feeder RTU with built in AC Analog Inputs
- Automation Controller
- Protocol Converter
- Sectionalizer
- Cap Bank Controller

Features

- Compact Footprint: 11 x 11 x 4 Inches
- 40° to +85° C Operating Temperature
- Two Built-in independent Ethernet Ports
- Optional 4 Port Ethernet switch *[8]*
- Four Built-in serial ports (expands to 12 *[8]*)
- Separate PPP port for serial dial-up
- AMD LX800 500 Mhz CPU w/ 1 GB Flash Memory
- Built-in Battery Charger w/low voltage disconnect
- On Board I/O with removable terminal blocks
  - 8 Digital Inputs (Sts/Accum/SOE)
  - 4 T/C Mom Pairs (8 relays - 2A@30VDC)
  - 6 Transducerless AIs (3 current & 3 voltage)
  - 2 DC Analog Inputs (Input Voltage and Battery Voltage)
- On board LEDs show operational status
  - Power, status, control indications
  - Full Comm Status indications
- Accepts 9-33 VDC Input Power directly
- Optional 125 VDC/20-60 VDC/120 VAC on-board power supply
- Designed for Electric Utility applications
  - Meet IEEE 472, ANSI C37.90 SWC
  - Meet C37.90.1 standards
- Optional On-Board GPS Receiver *[8]*
- Optional IRIG-B Input/Output *[8]*
- Full 3 Year Warranty Standard

Same Firmware Capabilities in all SAGE RTUs

- Intuitive config@WEB Browser Based User Interface. No proprietary Software Required
- Extensive Protocol Suite included with every unit
- Configurable Math, Logic, and Automation Applications
- IEC 61131 Compliant IsaGRAF Programming Interface
- NERC CIP Cybersecurity
- Advanced Logging with Syslog Client
- SEL IED Management (AutoConfig, EVE File Storing, Config Change Management)
- Force Point Data
- Detailed Comm Diagnostics and Counters
- PCAP, Protocol Captures
- Secure Ethernet Protocols
  - IPSec / IKE
  - HTTPS
  - SSL / SSH
  - SFTP
  - Embedded Firewall

SAGE Sales and Support

New RTU Sales	
Email:	USUtilityQuotes@se.com
Tips:	Tips: Power Input Requirements, Hard wired I/O Requirements, Communications Ports Needed, Mounting, Other options needed will expedite the quotation process.

Spares and Upgrades	
Phone:	(713) 920-6897
Email:	USUtilityQuotes@se.com
Tips:	Having the Part Number from the Baseboard or CPU will help choose the right spare for your application.

Technical Support	
Phone:	(713) 920-6832
Email:	sagertu_support@se.com
Tips:	Generally a copy of the configuration, data traps, and the firmware version will help us diagnose any problems.

Repairs	
Email:	USUtilityQuotes@se.com
Tips:	Have the Tag numbers from the affected products, and the Serial Number. Remove known good parts to minimize any repair costs.

[8] With PC/104 Expansion Cards

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New!

Easergy™ T300 RTUs — Introduction

The Easergy T300 is a single, powerful feeder RTU designed to prepare your business for the future. It helps you evolve with the grid, improve downtime tolerance, and manage increasing energy demand. It also helps you meet increased quality and performance requirements, optimize costs, and improve the efficiency of your electrical distribution network. Easergy T300 Remote Terminal Unit (RTU) is a modular platform of hardware and firmware, and an application building block for Medium Voltage and Low Voltage public distribution network management. It offers a single solution for control and monitoring from a simple pole-top device to a large MV/MV or MV/LV substation. *[1]*

Features and Benefits

- Reduce MV and LV outage durations (SAIDI)
- Centralized and decentralized MV and LV distribution network management: fault location, isolation, and service restoration
- Private network management (MV loops): Self-healing network management – Automatic Transfer Switch
- Volt/VAR optimization support for distributed generation integration
- MV and LV power and quality measurement according to standard EN 50160
- Synchronize voltage measurements on the feeder in order to facilitate distributed generation integration
- Asset management efficiency. Reduce CAPEX with a single, multi-application, modular offer
- Strong Cybersecurity Management

Table 5.68: Easergy T300 RTUs — Overview

HU250 Head Unit and Communication Gateway	SC150 MV Switchgear Controller	LV150 Transformer an LV Switchboard Monitoring
 HU250	 SC150	 LV150
Applications covered:	**Applications covered:**	**Applications covered:**
• Communication Gateway • Automation Controller • Sectionalizer • Cap Bank Controller & Volt Var Optimization • Distributed energy resources control and monitoring • Cybersecurity Gateway – Compliant with IEC 62351 and IEEE P1686 – SCADA communication security (IEC 62351-5) – Local and remote access security based on RBAC (IEC 62351-8) – Connection security for maintenance (local and remote): HTTPS, SSH – Protocol security for file transfer: SFTP – Authentication by centralized Radius client	• MV Network Management. Modular up to 24 Load Break Switches • Non-Directional and Directional Fault Detection • Sectionalizer and Auto Transfer Source Automation • Power measurement (IEC 61557-12) • Power Quality (IEC 61000-4-30 Class S) • Underground MV/MV and MV/LV substation control and monitoring • Overhead load break switch (LBS) control	• LV network distribution monitoring • LV Power measurement according to IEC 61557-12 • LV Power quality according IEC 61000-4-30 Class S • Pad-mounted and Overhead Transformer temperature monitoring • LV Broken conductor detection (fuse detection)

Table 5.69: Easergy T300 Power Supplies

PS50 and PS25 Power Supplies	
 PS50	 PS25
Wide range of smart power supplies. The Easergy T300 back-up power supplies are designed for power supply interruptions in order to maintain control and monitoring of the MV substation during the outage.	

[1] Refer to catalog (document number NRJED314621EN) or the Easergy T300 product range for more information.

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HU250

Easergy HU250 Communication Gateway

Easergy™ HU250 is a powerful and flexible communication gateway for all Easergy T300 configurations. *[2]*

- Easergy HU250 can also be used as a standalone gateway for third-party IEDs
- Open to any communication system and protocol
- Compliant with cyber security standards
- Advanced configuration tools
- Open to IEC 61131 applications
- Web server for easy commissioning and maintenance
- Easy remote and local firmware updates
- Secure Wi-Fi connectivity

Table 5.70: Easergy HU250

Description	Catalog Number
Easergy HU250: head unit communication gateway with cyber security management	EMS59000


SC150

Easergy SC150 Medium Voltage Switch Controller

All advanced functions for MV line and switchgear management in a compact box. *[2]*

- Switchgear control and monitor
- Advanced fault detection
- Power measurement
- Power quality
- Sectionalizer automation
- Embedded operator HMI
- Automation systems
  - Automatic Transfer Source (ATS), self healing, etc., are hosted in HU250 and are designed in a IEC 61131-3 PLC workbench.
  - The sectionalizer automation (SEC) concerning one switchgear is managed by the SC150 module. This automation is factory predefined but configurable on site. This automation provides the autonomous ability to open the MV switch following detection of a number of fault currents.

Table 5.71: Easergy SC150

Description	Catalog Number
SC150 Medium Voltage Switch Controller CT-LPVT/VT, 1/5 A - LPVT/VT sensors	EMS59201
SC150 Medium Voltage Switch Controller CT-CAPA, 1/5 A - VPIS/VDS/PPACS sensors	EMS59202


LV150

Easergy LV150 Low Voltage Transformer Monitor

The Easergy LV150 is an unmatched low voltage monitoring module designed for the public MV/LV substation. It combines accurate 3-phase energy and power measurements with data logging, power quality analysis, alarming and temperature capabilities not typically available in such a compact RTU. The Easergy LV150 is compliant with stringent international standards that enhance its metering accuracy and power quality measurements, as specified by the safety standard requirement for the MV/LV substation. Easergy LV150 gives you the energy intelligence and control needed to track performance, stay informed in real time of critical conditions and empower you to make strategic decisions. It will help you increase reliability, maximize the use of resources and improve service. *[2]*

Applications

- Transformer temperature monitoring
- LV incomer power monitoring
- LV incomer power quality monitoring
- LV network voltage fault detection (loss of neutral at transformer level)

Table 5.72: Easergy LV150

Description	Catalog Number
Low Voltage Transformer Monitor	EMS59300

[2] Refer to catalog (document number NRJED314621EN) or the Easergy T300 product range for more information.

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PS50 PS25

Easergy PS50 and PS25 Backup Power Supplies

The Easergy T300 PS50 and PS25 backup power supplies are designed for long power supply interruption and to maintain control and monitoring of the entire MV substation during outages. Designed to supply all components in the substation including switchgear mechanics and motors. The Easergy PS50 is ideal for isolated sites that are regularly struck by lightning. *[3]*

- 10 kV insulation and 20 kV surge
- Protected against neutral cutout
- High temperature range: -40° C to 70° C and easy maintenance
- Only a unique battery (PS50 and PS25-12) for easy maintenance and robust lifespan (> 10 years)
- Battery end-of-life monitoring for preventive maintenance

Applications

- Designed for severe environments with a high level of insulation
- Designed for very long outage times
- Easy maintenance with only one battery

Table 5.73: Easergy T300 PS50 and PS25 Backup Power Supplies

Description	Catalog Numbers
Easergy PS25-12V: Power supply and battery charger single 12V 48W output	EMS58585
Easergy PS25-24V: Power supply and battery charger single 24V 48W output	EMS58586
Easergy PS50-24V: Power supply and battery charger 12V and 24V outputs	EMS58587
Easergy PS50-48V: Power supply and battery charger 12V and 48V outputs	EMS58588

[3] Refer to catalog (document number NRJED314621EN) or the Easergy T300 product range for more information.

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