SPECIFICATION
OIL IMMERSED TRANSFORMER
315 kVA 3Ph 50Hz
22000 - 400/230 V.

FM – EGD – 01 - 09 Rev. 00 Page 1/7



1. SPEC No:	T031520010	9				
2. CUSTOMER:						
3. <u>REQUIREMEN</u>	<u>IT</u> :					
	0 "			Description	٦	
	Quantity	kVA	Phase	Hz.	Voltage	
	1	315	3	50	22000 - 400/230	
4. <u>SCOPE</u> :						
This specification	on covers oil immersed to	ansformer				
X	Core type			X	Natural self – cooled	
	Shell type				Forced - air – cooled	
					Forced - oil – forced - air	cooled
	will be designed suitable	e for used				
X	Outdoor installation				With cable end box	
	Indoor installation			X	Without cable end box	
On the system v	_					
	3.3 kV.				12 kV.	
	6.6 kV.			X	22 kV.	
	11 kV.				24 kV.	33 kV.
5. <u>STANDARD</u> :						
				ired and teste	ed in accordance with the la	atest applicable
standard specif	ications and codes in the	e following li	st:			
		0			. (44) (457, 46)	
				•	I (ANSI.C57.12)	
			d Electronic			
			ufacture's As			
			indard (VDE		otion 70 1 to 70 5)	
					ation 76-1 to 76-5)	
		aara Instituti	ion (BS 171- ⁻	I to 1/1-5)		
X	TIS.384-2543					

FM - EGD - 01 - 09 Rev. 00 Page 2/7



6. <u>SERVICE</u>								
	The transformer and accessories shall be designed and constructed for installation the following conditions:					ditions :		
Altitude		1000 M above sea I						
Ambient	: air ter	mperature 40°C m	aximun	n				
		35°C av	erage (on one da	У			
7. RATING								
High Voltag	e Tension	: 2	22000	V.				
Low Voltage	e Tension	: 40	0/230	V.				
Tapping:		Range			-4x2.5%		x ± 2x2.5%	6
		Winding		X	HV windin	ng	LV wind	ing
		Location			Adjusted in	nside the trans	former tank	
				X	Adjusted of	outside the tran	nsformer tank	
					X	On the top of	the transformer c	over.
						On the side of	the transformer t	hank
HT and LT B	Bushing : .	Accordance with			X	DIN 42530,42	531,42539	
		Mounted		X	On the top	o of the transfo	rmer cover	
					On the sic	de of the transf	ormer tank	
					Inside the	cable box		
Vector Grou	p of Polari	ty : Dyn11						
Frequency		: 50 Hz.						
Operation d	uty	: Continuous Op	peration	n (DB)				
Neutral poin	t of the sta	r winding will be de	signed	for				
				X	100% acc	essible loading	g	
					50% acce	essible loading		
8. LOSS AND) IMPEDA	NCE VOLTAGE :						
The guaran	teed losse	s and impedance vo	oltage (of the offe	red transfor	mer shall comp	oly with the figure	S
in the table	below:							
	Rating		Watt lo	SS		Percent	Impedance	
	kVA	No load loss		Load loss	at 75° C	Voltage	e at 75° C	

Rating	Watt	Percent Impedance	
kVA	No load loss	Load loss at 75° C	Voltage at 75 [°] C
315	900	5600	4.5 – 5.5

FM – EGD – 01 - 09 Rev. 00 Page 3/7



9.TRANSFORMER CONSTRUCTION

Tank Each transformer shall be provided with a steel case of substantial construction, which shall be oil-tight and gas tight. The tank shall be capable of withstanding, without leakage or permanent distortion, a pressure of+5 p.s.i and shall withstand continuously a vacuum of 5 p.s.i inside of the tank. The tank cover shall be provided with suitable hand holes, if required. A grounding pad shall be provided on the tank wall near the base.

Core Core shall be constructed of high quality, nonaging, high permeability silicon steel and designed to accessible loading 110% rated voltage without making injury to the transformer core. The steel shall be in thin laminations, annealed after cutting and rolled to insure smooth surface at the edges. Both sides of each sheet shall be insulated with a durable, heat resistant baked enamel or varnish. The cores shall be rigidly clamped with positive locking devices to insure adequate mechanical strength to support the windings and reduce vibration to a minimum during operation.

Windings The design, construction and treatment of winding shall give proper consideration to all service factor, such as high dielectric and mechanical strength of insulation coil characteristic, uniform electrostatic flux distribution prevention of corona formation, and minimum restriction to free oil circulation. For transformer 1000 kVA and above the completed assembly of core and coil shall be tighted rigidly with the pressure ring made injury and shall be dried in a vacuum sufficient to insure elimination of air and moisture within the insulating structure. After the drying, process, assemble shall be immediately impregnated with dry oil.

Insulation class of winding as below:

Terminal	Insulation class	Low frequency test	BIL (kV)
reminal	(kV)	(kV)	DIL (KV)
HV.	24	50	125
LV.	-	3.0	-
Neutral	-	3.0	-

FM - EGD - 01 - 09 Rev. 00 Page 4/7



The insulation resistance between winding and earth tested by Meggar ohm. Meter not less than 2500 Vdc

P-E not less than 1000 M ohm.
S-E not less than 1000 M ohm.
P-S not less than 1000 M ohm.

At the ambient temperature 32° C and relative humidity 80%

Bushing The bushing shall conform and be located to the requirement of the reference standard.

Basic impulse insulation level (BIL) for bushings:

HV.	125	kV
HV. Neutral	-	kV
LV.	30	kV
LV. Neutral	30	kV

<u>Transformer oil</u> The transformer oil shall be will filtered and the dielectric strength before filling in transformer tank is not less than 30 kv / 2.5 mm. gap as tested by the method specified by ASTM D877 or IEC 156. The dielectric strength of the sample of insulating oil taken from a new transformer shall not be less than 27 kV: when measured in accordance with ANSI Standard Method of testing Electrical Insulating Oil C59.2-1966 or equal.

<u>Terminal Arrangement</u> H.T. and L.T. bushings shall be equipped with solderless pad type connectors for AL. And CU. Conductor size as follow:

	Transformer	Applicable to AL. and Cu. Conductors		Number
Terminal	Rating	. 1-1-1-1	of	
	kVA	Size (mm²)	Diameter (mm)	Circuits
HV.		35 - 120	7.5 – 16.0	1
LV.	315	120 - 240	12.9 – 20.2	4
Neutral		120 - 240	12.9 – 20.2	4

<u>Tank cleaning and Painting</u> All surfaces shall be thoroughly cleaned by chemical. Interior surface shall be finished with oil - resisting point. Exterior surface shall be painted with a primer coat and two (2) finish weather – resisting coats, Gray gloss Enamel Tys NC – G001

FM – EGD – 01 - 09 Rev. 00 Page 5/7



10.<u>TEMPERATURE</u>:

Average winding temperature rise by resistance method when carrying max. continuous rated capacity : 65° C Average top oil continuous rated capacity : 60° C

Hottest spot winding temperature rise when carrying max. continuous rated capacity: 80° C

11. ACCESSORIES:

T-1		1 11		201 01	C 11 '	
Ihc	tranetormer	chall	edillined	With the	tollowing	accessories:
1110	uansioniici	SHAII	Cquipped	WILLI LIIC	TOTIOWING	accessories.

	Oil drain , liller press sampling valve.
X	Liquid level gauge
X	Upper filter press connection
X	Off-load tap changer
X	Lifting lugs.
X	Tank grounding provision.
X	Name plate.
	Oil thermometer.
	Dehydrating breather
	Buchholz relay
X	Mechanical Pressure relief device

Other standard accessories as per enclosed drawing.

12.<u>TEST</u>:

Each transformer shall be given the following test inaccordance with the reference standard.

- a. Applied potential test.
- b. Induced potential test.
- c.Exciting current at rated voltage
- d. No-load loss at rated voltage.
- e. Full load copper loss at rated current.
- f. polarity check.
- g. Impedance.
- h. Temperature rise, if required.

We shall furnish four certified copies of test reports showing all the above tests at our expenses.

FM - EGD - 01 - 09 Rev. 00 Page 6/7

