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1. SPEC No:	T0050200409					
2. CUSTOMER:						
3. REQUIREMEN	ш:					
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	Quantity	Description			١	
	Quantity	kVA	Phase	Hz.	Voltage	
	1	50	3	50	22000 - 400/230	
						_
4. <u>SCOPE</u> :						
This specification	on covers oil immersed tra	nsformer				
X	Core type			X	Natural self - cooled	
	Shell type				Forced - air - cooled	
					Forced - oil - forced - air	cooled
	will be designed suitable	for used				
X	Outdoor installation				With cable end box	
	Indoor installation X Without cable end box					
On the system v	oltage					
	3.3 kV.		12 kV.			
	6.6 kV.			X	22 kV.	
	11 kV.				24 kV.	33 kV.
5. <u>STANDARD</u> :						
The transformer	, all equipment and mate	rials shall b	e manufactu	red and teste	ed in accordance with the I	latest applicable
standard specif	ications and codes in the	following lis	st:			
	ANSI American Na	tion Standaı	rds Institute I	ncorporated	(ANSI.C57.12)	
	IEEE Institute of Ele	ctrical and	Electronic El	ngineers		
	NEMA National Elec	trical Manut	facture's Ass	ociation		
	ASTM American Soc	ciety of Test	ing Materials			
	VDE Regulation ar	nd DIN Stan	dard (VDE 0	532/11)		
	IEC International E	lectrotechn	ical Commis	sion (Publica	tion 76-1 to 76-5)	
	BSI British Standa	rd Institutio	n (BS 171-1	to 171-5)		
X	TIS.384-2543					

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6. SERVICE CO					
			ed and constructed for	installation the following conditi	ons:
Altitude : up to 1000 M above sea level					
Ambient :	air temp	erature 40°C maximum	1		
		35°C average o	on one day		
7. RATING					
High Voltage To	ension :	22000	V.		
Low Voltage Te	ension :	400/230	V.		
Tapping:	1	Range	-4x2.5%	$x \pm 2x2.5\%$	
	V	Vinding	X HV winding	LV windir	ıg
		Location	Adjusted ins	side the transformer tank	
			X Adjusted outs	side the transformer tank	
			X O	n the top of the transformer cov	/er.
				n the side of the transformer th	ank
HT and LT Bush	ning : Ac	cordance with	X D	IN 42530,42531,42539	
	N	lounted	X On the top of	of the transformer cover	
			On the side	of the transformer tank	
			Inside the ca	able box	
Vector Group of	f Polarity	: Dyn11			
Frequency	:	: 50 Hz.			
Operation duty		: Continuous Operation	ı ( DB )		
Neutral point of	the star w	vinding will be designed	for		
			X 100% acces	sible loading	
			50% access	ible loading	
8. LOSS AND IM	1PEDANC	E VOLTAGE :			
The guaranteed	d losses a	and impedance voltage o	of the offered transforme	r shall comply with the figures	
in the table be	low:				
	Rating	Watt loss		Percent Impedance	
	kVA	No load loss	Load loss at 75° C	Voltage at 75° C	
	104/1	140 1000 1000	Luau iuss at 10 C	vollage at 15 C	
	50	160	950	A	
	. 70	100	וורע	. 4	i

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#### 9. TRANSFORMER CONSTRUCTION

Tank Each transformer shall be provided with a steel case of substantial construction, which shall be oil-tight and gas tight. The tank shall be capable of withstanding, without leakage or permanent distortion, a pressure of + 5 p.s.i and shall withstand continuously a vacuum of 5 p.s.i inside of the tank. The tank cover shall be provided with suitable hand holes, if required. A grounding pad shall be provided on the tank wall near the base. Core Core shall be constructed of high quality, nonaging, high permeability silicon steel and designed to accessible loading 110% rated voltage without making injury to the transformer core. The steel shall be in thin laminations, annealed after cutting and rolled to insure smooth surface at the edges. Both sides of each sheet shall be insulated with a durable, heat resistant baked enamel or varnish. The cores shall be rigidly clamped with positive locking devices to insure adequate mechanical strength to support the windings and reduce vibration to a minimum during operation.

Windings The design, construction and treatment of winding shall give proper consideration to all service factor, such as high dielectric and mechanical strength of insulation coil characteristic, uniform electrostatic flux distribution prevention of corona formation, and minimum restriction to free oil circulation. For transformer 1000 kVA and above the completed assembly of core and coil shall be tighted rigidly with the pressure ring made injury and shall be dried in a vacuum sufficient to insure elimination of air and moisture within the insulating structure. After the drying, process, assemble shall be immediately impregnated with dry oil.

Insulation class of winding as below:

Terminal	Insulation class	Low frequency test	BIL (kV)	
reminal	(kV)	(kV)		
HV.	24	50	125	
LV.	-	3.0	-	
Neutral	-	3.0	-	

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The insulation resistance between winding and earth tested by Meggar ohm. Meter not less than 2500 Vdc

P-E not less than 1000 M ohm.

S-E not less than 1000 M ohm.

P-S not less than 1000 M ohm.

At the ambient temperature 32° C and relative humidity 80%

**Bushing** The bushing shall conform and be located to the requirement of the reference standard.

Basic impulse insulation level (BIL) for bushings:

HV.	125	kV
HV. Neutral	-	kV
LV.	30	kV
LV. Neutral	30	kV

<u>Transformer oil</u> The transformer oil shall be will filtered and the dielectric strength before filling in transformer tank is not less than 30 kV / 2.5 mm. gap as tested by the method specified by ASTM D877 or IEC 156. The dielectric strength of the sample of insulating oil taken from a new transformer shall not be less than 27 kV: when measured in accordance with ANSI Standard Method of testing Electrical Insulating Oil C59.2-1966 or equal.

<u>Terminal Arrangement</u> H.T. and L.T. bushings shall be equipped with solderless pad type connectors for AL. And CU. Conductor size as follow:

	Transformer	Applicable to AL. and Cu. Conductors		Number
Terminal	Rating	Applicable to AL. a	na ou. conductors	Of
	kVA	Size (mm²)	diameter (mm)	Circuits
HV.		35 – 120	7.5 – 16.0	1
LV.	50	35 – 120	7.5 – 16.0	2
Neutral		35 - 120	7.5 – 16.0	2

<u>Tank cleaning and Painting</u> All surfaces shall be thoroughly cleaned by chemical. Interior surface shall be finished with oil - resisting point. Exterior surface shall be painted with a primer coat and two (2) finish weather – resisting coats, gray gloss Enamel Tys NC – G001

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### 10.TEMPERATURE:

Average winding temperature rise by resistance method when carrying max. continuous rated capacity: 65° C

Average top oil continuous rated capacity: 60° C

Hottest spot winding temperature rise when carrying max. continuous rated capacity: 80° C

### 11. ACCESSORIES:

The transformer shall equipped with the following accessories:

X	Oil drain, filter press sampling valve.
X	Liquid level gauge
X	Upper filter press connection
X	Off-load tap changer
X	Lifting lugs.
X	Tank grounding provision.
X	Name plate.
	Oil thermometer.
	Dehydrating breather
	Buchholz relay
X	Mechanical Pressure relief device

Other standard accessories as per enclosed drawing.

### 12.<u>TEST</u>:

Each transformer shall be given the following test inaccordance with the reference standard.

- 1. Measurement of insulation resistance
- 2. Separate source AC withstand voltage test
- 3. Induced AC voltage test
- 4. Measurement of winding resistance
- 5. Measurement of voltage ratio and check of phase displacement
- 6. Measurement of no-load loss and current
- 7. Measurement of short circuit impedance and load loss
- 8. Temperature rise, if required.

We shall furnish four certified copies of test reports showing all the above tests at our expenses.

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