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1. SPEC No :	T0315201509	)				
2. CUSTOMER:						
3. REQUIREMEN	<u>\T</u> :					
				Descriptio	n	
	Quantity	kVA	Phase	Hz.	Voltage	
	1	315	3	50	24000 - 416/240	
				l		
4. <u>SCOPE</u> :						
This specification	on covers oil immersed tra	ansformer				
X	Core type			X	Natural self - cooled	
	Shell type				Forced - air - cooled	
					Forced - oil - forced - air	cooled
The transformer	will be designed suitable	for used				
X	Outdoor installation				With cable end box	
	Indoor installation X Without ca			Without cable end box		
On the system v	roltage					
	3.3 kV.				12 kV.	
	6.6 kV.				22 kV.	
	11 kV.			X	24 kV.	33 kV.
5. <u>STANDARD</u> :						
The transforme	r, all equipment and mate	erials shall b	e manufactu	red and test	ed in accordance with the la	test applicable
standard speci	fications and codes in the	following lis	st:			
	ANCI American No	tion Standar	edo Inotituto l	noorporated	(ANCLOST 10)	
	ANSI American Nation Standards Institute Incorporated (ANSI.C57.12)					
	IEEE Institute of Electrical and Electronic Engineers					
	NEMA National Electrical Manufacture's Association  ASTM American Society of Testing Materials					
	VDE Regulation and DIN Standard (VDE 0532/11)  IEC International Electrotechnical Commission (Publication 60076-1 to 60076-5)					
X	IEC International E	lootrata - ! '	001 (0000	ion (Dul-11-	tion 60076 1 to 60070 5)	

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TIS.384-2543



#### 6. SERVICE CONDITION

The transformer and accessories shall be designed and constructed for	installation the following conditions.

Altitude : up to 1000 M above sea level

: air temperature 40° C maximum Ambient

35° C average on one day

7.	RATI	ING

RATING					
High Voltage Tension	:	24000	V.		
Low Voltage Tension	:	416/240	V.		
Tapping:	Range		X	-4x2.5%	± 2x2.5%
	Winding		X	HV winding	LV winding
	Location			Adjusted inside the t	ransformer tank
			X	Adjusted outside the	transformer tank
				X On the top of	of the transformer cover.
				On the side	of the transformer thank
HT and LT Bushing: Accordance with			X DIN 42530,4	12531,42539	
	Mounted		X	On the top of the trans	sformer cover
				On the side of the tran	nsformer tank
				Inside the cable box	

Vector Group of Polarity: Dyn11

Frequency : 50 Hz.

Operation duty : Continuous Operation (DB)

Neutral point of the star winding will be designed for

100% accessible loading 50% accessible loading

#### 8. LOSS AND IMPEDANCE VOLTAGE:

The guaranteed losses and impedance voltage of the offered transformer shall comply with the figures in the table below:

Rating	Watt loss		Percent Impedance
kVA	No load loss Load loss at 75° C		Voltage at 75 <sup>o</sup> C
315	700	4200	4.0
Tolarance	+ 15%	+ 15%	± 10%
IEC STD.			

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#### 9. TRANSFORMER CONSTRUCTION

Tank Each transformer shall be provided with a steel case of substantial construction, which shall be oil-tight and gas tight. The tank shall be capable of withstanding, without leakage or permanent distortion, a pressure of+5 p.s.i and shall withstand continuously a vacuum of 5 p.s.i inside of the tank. The tank cover shall be provided with suitable hand holes, if required. A grounding pad shall be provided on the tank wall near the base. Core Core shall be constructed of high quality, nonaging, high permeability silicon steel and designed to accessible loading 110% rated voltage without making injury to the transformer core. The steel shall be in thin laminations, annealed after cutting and rolled to insure smooth surface at the edges. Both sides of each sheet shall be insulated with a durable, heat resistant baked enamel or varnish. The cores shall be rigidly clamped with positive locking devices to insure adequate mechanical strength to support the windings and reduce vibration to a minimum during operation.

Windings The design, construction and treatment of winding shall give proper consideration to all service factor, such as high dielectric and mechanical strength of insulation coil characteristic, uniform electrostatic flux distribution prevention of corona formation, and minimum restriction to free oil circulation. For transformer 1000 kVA and above the completed assembly of core and coil shall be tighted rigidly with the pressure ring made injury and shall be dried in a vacuum sufficient to insure elimination of air and moisture within the insulating structure. After the drying, process, assemble shall be immediately impregnated with dry oil.

Terminal	Insulation class	Low frequency test	BIL (kV)	
reminal	(kV)	(kV)		
HV.	24	50	125	
LV.	-	3.0	-	
Neutral	-	3.0	-	

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The insulation resistance between winding and earth tested by Meggar ohm. Meter not less than 2500 Vdc

P-E not less than 1000 M ohm.

S-E not less than 1000 M ohm.

P-S not less than 1000 M ohm.

At the ambient temperature 32° C and relative humidity 80%

Bushing The bushing shall conform and be located to the requirement of the reference standard.

Basic impulse insulation level (BIL) for bushings:

HV.	125	kV
HV. Neutral	-	kV
LV.	30	kV
LV Neutral	30	k∖∕

<u>Transformer oil</u> The transformer oil shall be will filtered and the dielectric strength before filling in transformer tank is not less than 30 kV / 2.5 mm. gap as tested by the method specified by ASTM D877 or IEC 156. The dielectric strength of the sample of insulating oil taken from a new transformer shall not be less than 27 kV: when measured in accordance with ANSI Standard Method of testing Electrical Insulating Oil C59.2-1966 or equal.

<u>Terminal Arrangement</u> H.T. and L.T. bushings shall be equipped with solderless pad type connectors for AL. And CU. Conductor size as follow:

Terminal	Transformer Rating	Applicable to AL. a	cable to AL. and Cu. Conductors	
	kVA	Size (mm²)	diameter (mm)	Circuits
HV.		35 - 120	7.5 – 16.0	1
LV.	315	120 - 240	12.9 – 20.2	4
Neutral		120 - 240	12.9 – 20.2	4

<u>Tank cleaning and Painting</u> All surfaces shall be thoroughly cleaned by chemical. Interior surface shall be finished with oil - resisting point. Exterior surface shall be painted with a primer coat and two (2) finish weather – resisting coats of gray color (RAL 7036)

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#### 10. TEMPERATURE:

Average winding temperature rise by resistance method when carrying max. continuous rated capacity: 65° C

Average top oil Continuous rated capacity: 60 ° C

Hottest spot winding temperature rise when carrying max. continuous rated capacity: 80° C

#### 11. ACCESSORIES:

The transformer shall equipped with the following accessories:

X	Oil drain, filter press sampling valve.
X	Oil level gauge with contact
X	Upper filter press connection
X	Off-load tap changer
X	Lifting lugs.
X	Lifting eye.
X	Tank grounding provision.
X	Name plate.
X	Thermometer pocket
	Dehydrating breather
	Buchholz relay
X	Pressure relief device
	Conservator tank
	Oil temperature indicator with contacts
	Terminal box
	Bi-direction base

Other standard accessories as per enclosed drawing.

### 12.<u>TEST</u>:

Each transformer shall be given the following test in accordance with the reference standard.

- 1. Measurement of insulation resistance
- 2. Separate source AC withstand voltage test
- 3. Induced AC voltage test
- 4. Measurement of winding resistance
- 5. Measurement of voltage ratio and check of phase displacement
- 6. Measurement of no-load loss and current
- 7. Measurement of short circuit impedance and load loss
- 8. Temperature rise, if required.

We shall furnish four certified copies of test reports showing all the above tests at our expenses.

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