SPECIFICATION
OIL IMMERSED TRANSFORMER
400 kVA 3Ph 50Hz
22000 – 400/230 V.

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1. SPEC No:	T0400200609)				
2. CUSTOMER:						
3. REQUIREMEN	<u>NT</u> :					
	Quantity			Descriptio	n	
	Quantity	kVA	Phase	Hz.	Voltage	1
	1	400	3	50	22000 - 400/230	
4. <u>SCOPE</u> :						
	on covers oil immersed tra	ansformer				
X	Core type			X	Natural self - cooled	
	Shell type				Forced - air - cooled	
					Forced - oil - forced - air	cooled
	will be designed suitable	for used				
X	Outdoor installation With cable end box					
Indoor installation X Without cable end box						
On the system v						
	3.3 kV.				12 kV.	
	6.6 kV.			X	22 kV.	
	11 kV.				24 kV.	33 kV.
5. <u>STANDARD</u> :			_			
				ired and test	ed in accordance with the	latest applicable
standard speci	fications and codes in the	following lis	st:			
	ANSI American Nati	on Standard	ds Institute Ir	corporated ((ANSI.C57.12)	
	IEEE Institute of Ele	ctrical and E	Electronic Er	ngineers		
	NEMA National Elect	rical Manufa	acture's Asso	ociation		
	ASTM American Soc	iety of Testi	ng Materials			
	VDE Regulation an	d DIN Stand	dard (VDE 05	532/11)		
	IEC International E	lectrotechni	cal Commiss	sion (Publica	tion 60076-1 to 60076-5)	
	BSI British Standa	rd Institutior	n (BS 171-1 t	o 171-5)		
X	TIS.384-2543					

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6. SERVICE CONDITION	<u>NC</u>						
The transformer and a	accessories shal	l be desig	ned and co	nstructed	for installation	on the fo	ollowing conditions:
Altitude : up to	1000 M above s	ea level					
Ambient : air te	mperature 40° C	maximu	m				
	35° C	average	on one day	/			
7. <u>RATING</u>							
High Voltage Tension	ı :	22000	V.				
Low Voltage Tension	:	400/230	V.				
Tapping:	Range			-4x2.5%		X	± 2x2.5%
	Winding		X	HV windir	ng		LV winding
	Location			Adjusted	inside the tr	ansform	ner tank
			X	Adjusted	outside the	transfor	rmer tank
				X	On the top	of the t	ransformer cover.
					On the side	e of the	transformer thank
HT and LT Bushing:	Accordance with	n		X	DIN 42530	,42531,	,42539
	Mounted		X	On the to	p of the trai	nsforme	r cover
				On the si	de of the tra	nsforme	er tank
				Inside the	e cable box		
Vector Group of Polari	ity : Dyn11						
Frequency	: 50 Hz.						
Operation duty	: Continuous	s Operatio	on (DB)				
Neutral point of the sta	ar winding will be	e designed	d for				
			X	100% ac	cessible loa	ding	
				50% acc	essible load	ling	
8. LOSS AND IMPEDA	NCE VOLTAGE	:					
The guaranteed losse	es and impedanc	e voltage	of the offer	ed transfor	mer shall co	mply w	ith the figures

in the table below:

Rating	Watt	Percent Impedance	
kVA	No load loss	Load loss at 75° C	Voltage at 75 [°] C
400	1000	61000	4.0

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9. TRANSFORMER CONSTRUCTION

Tank Each transformer shall be provided with a steel case of substantial construction, which shall be oil-tight and gas tight. The tank shall be capable of withstanding, without leakage or permanent distortion, a pressure of+5 p.s.i and shall withstand continuously a vacuum of 5 p.s.i inside of the tank. The tank cover shall be provided with suitable hand holes, if required. A grounding pad shall be provided on the tank wall near the base.

Core Core shall be constructed of high quality, nonaging, high permeability silicon steel and designed to accessible loading 110% rated voltage without making injury to the transformer core. The steel shall be in thin laminations, annealed after cutting and rolled to insure smooth surface at the edges. Both sides of each sheet shall be insulated with a durable, heat resistant baked enamel or varnish. The cores shall be rigidly clamped with positive locking devices to insure adequate mechanical strength to support the windings and reduce vibration to a minimum during operation.

<u>Windings</u> The design, construction and treatment of winding shall give proper consideration to all service factor, such as high dielectric and mechanical strength of insulation coil characteristic, uniform electrostatic flux distribution prevention of corona formation, and minimum restriction to free oil circulation. For transformer 1000 kVA and above the completed assembly of core and coil shall be tighted rigidly with the pressure ring made injury and shall be dried in a vacuum sufficient to insure elimination of air and moisture within the insulating structure. After the drying, process, assemble shall be immediately impregnated with dry oil.

Insulation class of winding as below:

Terminal	Insulation class	Low frequency test	BIL (kV)	
reminal	(kV)	(kV)		
HV.	24	50	125	
LV.	-	3.0	-	
Neutral	-	3.0	-	

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The insulation resistance between winding and earth tested by Meggar ohm. Meter not less than 2500 Vdc

P-E not less than 1000 M ohm.
S-E not less than 1000 M ohm.
P-S not less than 1000 M ohm.

At the ambient temperature 32° C and relative humidity 80%

Bushing The bushing shall conform and be located to the requirement of the reference standard.

Basic impulse insulation level (BIL) for bushings:

HV.	125	kV
HV. Neutral	-	kV
LV.	30	kV
LV. Neutral	30	kV

<u>Transformer oil</u> The transformer oil shall be will filtered and the dielectric strength before filling in transformer tank is not less than 30 kV / 2.5 mm. gap as tested by the method specified by ASTM D877 or IEC 156. The dielectric strength of the sample of insulating oil taken from a new transformer shall not be less than 27 kV: when measured in accordance with ANSI Standard Method of testing Electrical Insulating Oil C59.2-1966 or equal.

<u>Terminal Arrangement</u> H.T. and L.T. bushings shall be equipped with solderless pad type connectors for AL. And CU. Conductor size as follow:

	Transformer	Applicable to AL. and Cu. Conductors		Number
Terminal	Rating		of	
	kVA	Size (mm²)	diameter (mm)	Circuits
1.07		25 120	7.5.160	
HV.		35 - 120	7.5 – 16.0	1
LV.	400	120 - 240	12.9 – 20.2	4
Neutral		120 - 240	12.9 – 20.2	4

<u>Tank cleaning and Painting</u> All surfaces shall be thoroughly cleaned by chemical. Interior surface shall be finished with oil - resisting point. Exterior surface shall be painted with a primer coat and two (2) finish weather – resisting coats, Gray gloss Enamel Tys NC – G001

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10. TEMPERATURE:

Average winding temperature rise by resistance method when carrying max. continuous rated capacity : 65° C

Average top oil continuous rated capacity: 60° C

Hottest spot winding temperature rise when carrying max. continuous rated capacity: 80° C

11. ACCESSORIES:

The transformer shall equipped with the following accessories:

X	Oil drain , filter press sampling valve.
X	Liquid level gauge
X	Upper filter press connection
X	Off-load tap changer
X	Lifting lugs.
X	Tank grounding provision.
X	Name plate.
	Oil thermometer.
	Dehydrating breather
	Buchholz relay
X	Mechanical Pressure relief device

Other standard accessories as per enclosed drawing.

12. TEST:

Each transformer shall be given the following test inaccordance with the reference standard.

- 1. Measurement of insulation resistance
- 2. Separate source AC withstand voltage test
- 3. Induced AC voltage test
- 4. Measurement of winding resistance
- 5. Measurement of voltage ratio and check of phase displacement
- 6. Measurement of no-load loss and current
- 7. Measurement of short circuit impedance and load loss
- 8. Temperature rise, if required.

We shall furnish four certified copies of test reports showing all the above tests at our expenses.

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