SPECIFICATION

OIL IMMERSED TRANSFORMER

4500 kVA 3Ph 50Hz

12000/6928 – 22000 V.



1. SPEC No : T4500100109

- 2. CUSTOMER :
- 3. <u>REQUIREMENT</u>:

	Quantity	Description				
	Quantity	kVA	Phase	Hz.	Voltage	
		4500	3	50	12000/6928 – 22000 V	
4. <u>SCOPE</u> :						
This specification	on covers oil immersed tr	ansformer				
Х	Core type			X	Natural self - cooled	
	Shell type				Forced - air - cooled	
		Forced - oil - forced			Forced - oil - forced - air co	oled
The transformer	will be designed suitable	e for used				
Х	Outdoor installation	With cable e		With cable end box		
			X	Without cable end box		
On the system v	voltage					
	3.3 kV.			X	12 kV.	
	6.6 kV.				22 kV.	
					24 kV.	/. 33 kV.
5. <u>STANDARD</u> :						
The transforme	r , all equipment and mat	erials shall b	e manufactu	ired and test	ted in accordance with the late	est applicat
standard speci	fications and codes in the	e following lis	st :			
	ANSI American Na	ation Standa	rds Institute	Incorporated	d (ANSI.C57.12)	
	IEEE Institute of El	Electrical and Electronic Engineers				
	NEMA National Ele	ectrical Manufacture's Association				
	ASTM American So	Society of Testing Materials				
	VDE Regulation a	and DIN Standard (VDE 0532/11)				
X	IEC International I	I Electrotechnical Commission (Publication 76-1 to 76-5)				
	BSI British Stand	ard Institutio	on (BS 171-1	to 171-5)		
X	TIS.384-2543					



6. SERVICE CONDITION

The transformer and accessories shall be designed and constructed for installation the following conditions :

		0				0
Altitude :	up to 10(00 M above sea level				
Ambient :	air tempe	erature 40 [°] C maximur	m			
		35° C average	on one day			
7. <u>RATING</u>						
High Voltage T	ension :	22000	V.			
Low Voltage Te	ension :	12000/6928	V.			
Tapping :	F	Range		-4x2.5%	X	\pm 2x2.5%
	V	Winding	X	HV winding]	LV windin
		Location		Adjusted in:	side the transform	ier tank
			X	Adjusted ou	itside the transforr	mer tank
				XC	On the top of the tr	ransformer cov
					On the side of the	transformer that
HT and LT Bush	hing : Aco	cordance with		X D	IN 42530,42531,4	12539
	N	lounted	X	On the top of	of the transformer	cover
				On the side	of the transforme	er tank
				Inside the c	able box	
Vector Group o	f Polarity:	Ynd11				
Frequency	:	50 Hz.				
Operation duty	:	: Continuous Operatio	n (DB)			
Neutral point of	f the star w	inding will be designed	l for			
			Х	100% acces	ssible loading	
				50% access	sible loading	
8. <u>LOSS AND IN</u>	MPEDANC	<u>E VOLTAGE</u> :				
The guarantee	d losses a	nd impedance voltage	of the offere	d transformer	shall comply with	n the figures
in the table be	elow :					
	Rating		tt loss		Percent Imp	
	kVA	No load loss	Load los	s at 75 [°] C	Voltage at	75 C

41800

+10%

8.0

±10%

4500

5500

+10%



9. TRANSFORMER CONSTRUCTION

Tank Each transformer shall be provided with a steel case of substantial construction , which shall be oil-tight and gas tight. The tank shall be capable of withstanding , without leakage or permanent distortion , a pressure of + 5 p.s.i and shall withstand continuously a vacuum of 5 p.s.i inside of the tank. The tank cover shall be provided with suitable hand holes , if required. A grounding pad shall be provided on the tank wall near the base. **Core** Core shall be constructed of high quality , nonaging , high permeability silicon steel and designed to accessible loading 110% rated voltage without making injury to the transformer core. The steel shall be in thin laminations , annealed after cutting and rolled to insure smooth surface at the edges. Both sides of each sheet shall be insulated with a durable , heat resistant baked enamel or varnish. The cores shall be rigidly clamped with positive locking devices to insure adequate mechanical strength to support the windings and reduce vibration to a minimum during operation.

<u>Windings</u> The design , construction and treatment of winding shall give proper consideration to all service factor , such as high dielectric and mechanical strength of insulation coil characteristic , uniform electrostatic flux distribution prevention of corona formation , and minimum restriction to free oil circulation. For transformer 1000 kVA and above the completed assembly of core and coil shall be tighted rigidly with the pressure ring made injury and shall be dried in a vacuum sufficient to insure elimination of air and moisture within the insulating structure. After the drying , process , assemble shall be immediately impregnated with dry oil.

Insulation class of winding as below :

Terminal	Insulation class	Low frequency test	BIL (kV)	
Terrininai	(kV)	(kV) (kV)		
HV.	22	50	125	
LV.	12	28	75	
Neutral	12	28	75	



The insulation resistance between winding and earth tested by Megger ohm. Meter not less than 2500 Vdc

P-E not less than	1500	M ohm.
S-E not less than	1500	M ohm.
P-S not less than	1500	M ohm.

At the ambient temperature 32° C and relative humidity 80%

Bushing The bushing shall conform and be located to the requirement of the reference standard.

Basic impulse insulation level (BIL) for bushings :

HV.	125	kV
HV. Neutral	-	kV
LV.	75	kV
LV. Neutral	75	kV

<u>Transformer oil</u> The transformer oil shall be will filtered and the dielectric strength before filling in transformer tank is not less than 30 kV / 2.5 mm. gap as tested by the method specified by ASTM D877 or IEC 156. The dielectric strength of the sample of insulating oil taken from a new transformer shall not be less than 27 kV : when measured in accordance with ANSI Standard Method of testing Electrical Insulating Oil C59.2-1966 or equal.

<u>Terminal Arrangement</u> H.T. and L.T. bushings shall be equipped with solderless pad type connectors for AL. And CU. Conductor size as follow :

Terminal	Transformer Rating	Applicable to AL. and Cu. Conductors		Number Of
	kVA	Size (mm ²)	diameter (mm)	Circuits
HV.		35 - 120	7.5 – 16.0	1
LV.	4500	35 - 120	7.5 – 16.0	1
Neutral		35 - 120	7.5 – 16.0	1

Tank cleaning and Painting All surfaces shall be thoroughly cleaned by chemical. Interior surface shall be finished with oil - resisting point. Exterior surface shall be painted with a primer coat and two (2) finish weather – resisting coats , gray gloss Enamel Tys NC – G001



10.<u>TEMPERATURE</u> :

Average winding temperature rise by resistance method when carrying max. continuous rated capacity : 65 °C

Average top oil continuous rated capacity : 60 $^\circ\text{C}$

Hottest spot winding temperature rise when carrying max. continuous rated capacity : 80 $^{\circ}$ C

11. ACCESSORIES :

The transformer shall equipped with the following accessories :

Х	Oil drain, filter press sampling valve.
Х	Oil level gauge with contact
Х	Upper filter press connection
Х	Off-load tap changer
Х	Lifting lugs.
Х	Lifting eye.
Х	Tank grounding provision.
Х	Name plate.
Х	Thermometer
Х	Dehydrating breather
Х	Buchholz relay
Х	Pressure relief valve with contact
Х	Conservator tank
Х	Oil temperature indicator with contacts
Х	Terminal box
Х	Bi-direction base
	Ladder

Other standard accessories as per enclosed drawing.

12.<u>TEST</u> :

Each transformer shall be given the following test inaccordance with the reference standard.

- 1. Measurement of insulation resistance
- 2. Separate source AC withstand voltage test
- 3. Induced AC voltage test
- 4. Measurement of winding resistance
- 5. Measurement of voltage ratio and check of phase displacement
- 6. Measurement of no-load loss and current
- 7. Measurement of short circuit impedance and load loss
- 8. Temperature rise , if required.

We shall furnish four certified copies of test reports showing all the above tests at our expenses.

