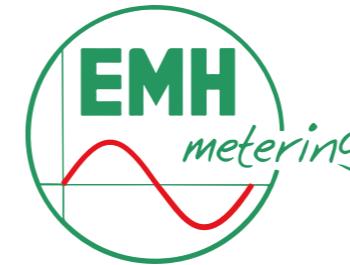
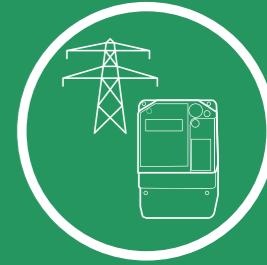


Standards applied:

DIN 43856	Electricity meters, tariff time switches and ripple control receivers; connection diagrams, terminal marking, circuit diagrams
DIN 66348-1	Interfaces and basic data link control procedures for serial measurement data communication; start-stop-transmission, point-to-point connection
EN 50470-3	Electricity metering equipment – Part 3: Particular requirements – Static meters for AC active energy (class indexes A, B and C)
IEC 60529	Degrees of protection provided by enclosures (IP Code)
IEC 61000-4-30	Electromagnetic compatibility (EMC) – Part 4-30: Testing and measurement techniques – Power quality measurement methods
IEC 62052-11	Electricity metering equipment (AC) – General requirements, tests and test conditions – Part 11: Metering equipment
IEC 62052-31	Electricity metering equipment (AC) – General requirements, tests and test conditions – Part 31: Product safety requirements and tests
IEC 62053-21	Electricity metering equipment – Particular requirements – Part 21: Static meters for AC active energy (classes 0,5, 1 and 2)
IEC 62053-22	Electricity metering equipment – Particular requirements – Part 22: Static meters for AC active energy (classes 0,1S, 0,2S and 0,5S)
IEC 62053-23	Electricity metering equipment – Particular requirements – Part 23: Static meters for reactive energy (classes 2 and 3)
IEC 62053-24	Electricity metering equipment – Particular requirements – Part 24: Static meters for fundamental component reactive energy (classes 0,5S, 1S, 1, 2 and 3)
IEC 62056-21	Electricity metering – Data exchange for meter reading, tariff and load control – Part 21: Direct local data exchange
IEC 62056-46	Electricity metering – Data exchange for meter reading, tariff and load control – Part 46: Data link layer using HDLC protocol
EN 62056-5-3	Electricity metering data exchange – The DLMS/COSEM suite – Part 5-3: DLMS/COSEM application layer
IEC 62056-6-1	Electricity metering data exchange – The DLMS/COSEM suite – Part 6-1: Object Identification System (OBIS)
IEC 62056-6-2	Electricity metering data exchange – The DLMS/COSEM suite – Part 6-2: COSEM interface classes
VDEW specifications 2.1	Electronic load profile meter



LZQJ-SGM S LZQJ-SGM P



4-quadrant meter / combi meter

- HIGHLY MODERN ENERGY METER OPTIMISED FOR MEDIUM, HIGH AND ULTRA HIGH VOLTAGE
- ACCURACY CLASS UP TO 0.1S
- INTEGRATED POWER QUALITY ANALYZER CLASS A
- PROVEN POWER QUALITY MONITORING
- DATA SECURITY BASED ON HIGH INDUSTRIAL STANDARD (DLMS HLS)
- 5 INDEPENDENTLY USABLE DATA INTERFACES
- HIGHLY SECURE FIRMWARE UPDATE FOR SUSTAINABLE FUNCTIONAL EXPANSION
- FUTURE-PROOF ARCHITECTURE FOR INTEGRATION INTO THE SMART GRID





LZQJ-SGM		4-quadrant meter / combi meter	
		Transformer version S	Transformer version P
Voltage	4-wire meter	3 x 57.7/100 V – 3 x 240/415 V or 3 x 57.7/100 V – 3 x 277/480 V or 3 x 58/100 V – 3 x 240/415 V or 3 x 58/100 V – 3 x 277/480 V or 3 x 57.7/100 V or 3 x 58/100 V or 3 x 63/110 V or 3 x 115/200 V or 3 x 127/220 V or 3 x 220/380 V or 3 x 230/400 V or 3 x 240/415 V or 3 x 277/480 V	
	3-wire meter	3 x 100 V – 3 x 415 V or 3 x 100 V – 3 x 480 V or 3 x 100 V or 3 x 110 V or 3 x 415 V or 3 x 480 V	
Current		0.01–1(2) A or 0.01–1(6) A or 0.01–1(10) A or 0.05–5(6) A or 0.05–5(20) A or 5 A	
Frequency		50 Hz, 60 Hz	
Accuracy	Active energy Reactive energy	Cl. B (Cl. 1), Cl. C (Cl. 0.5S) Cl. 2, Cl. 1S	Cl. 0.2S, Cl. 0.1S Cl. 0.5S
Measuring system	Designation	Compensated current transformer	
Measured values	Active energy Reactive energy Additional	+A, –A +R, –R, R ₁ , R ₂ , R ₃ , R ₄ S, U ² h, I ² h	
Pulse values	LED (pulse/kWh, pulse/kvarh) Output (pulse/kWh, pulse/kvarh)	10000...100 000 (type-specific) 5 000...50 000 (type-specific)	
Energy registers	Maximum number	up to 64	
Maximum registers	Maximum number Measuring period	up to 48 1, 2, 5, 10, 15, 20, 30, 60 min, adjustable	
Load profile P.01	Number of channels Registration period Recording type Memory depth	Max. 60 1, 2, 5, 10, 15, 20, 30, 60 min, adjustable Average values, feed rates, absolute states Max. 90 days (for 60 channels and 15 min registration period)	
Load profile P.02	Number of channels Registration period Measured values Memory depth	Max. 60 1, 2, 5, 10, 15, 20, 30, 60 min, adjustable Measuring of current and voltage (minimum, average value and maximum for each) Max. 30 days (for 60 channels and 10 min registration period)	
Real time clock	Running accuracy Synchronisation	Within ± 5 ppm Via data interfaces, control input, NTP server	
Inputs	System voltage inputs Low-voltage inputs SO inputs	up to 10, (100...277 V AC) up to 10, (18...40 V DC) up to 2, (max. 27 V DC, 27 mA)	
Outputs	Opto-MOSFET Relay	up to 9, max. 250 V AC/DC, 100 mA (normally open contact) up to 3, max. 250 V AC, 30 V DC, max. 2 A	
Data preservation		Voltage-free in flash memory, at least 10 years	
Display	Version Height of digits Number of digits Illumination	VDEW display, 84 mm x 26.5 mm 8 mm 8 optional	
Operation	Mechanical buttons Optical call sensor	For calling and resetting the display (sealable under module flap) optional	
Data interfaces	Optical data interface Electrical data interfaces Customer interface Data protocols	Optical data interface D0 (38400 baud) Max. 3: CL0 (19200 baud) / RS232, RS485 (115200 baud) / Ethernet (10/100 Mbit/s) P1 HAN port (115200 baud) DLMS/COSEM, IEC 62056-21 (1107), DSMR v. 5.0.2	
Communication module (plug-in)	Modem Interface module Maximum transfer rate	LTE, GPRS, Ethernet RS232, RS485 19200 baud (fixed or C/E mode)	
Energy supply	Switched-mode power supply Mains failure buffering time	3-phase measuring voltage and/or 1-phase auxiliary voltage > 200 ms	
Measuring voltage supply	Power consumption: Voltage circuit per phase With auxiliary voltage Without auxiliary voltage Current path per phase	< 0.02 VA / < 0.02 W (3 x 58/100 V) < 1.7 VA / < 1.1 W < 0.01 VA @ I _N = 1 A or < 0.30 VA @ I _N = 5 A	
Auxiliary voltage supply	Voltage ranges	Wide range: 60 V (–20 %) – 260 V (+15 %) AC/DC (power consumption < 5.3 VA) or Single range: 24 V DC –20 %/+15 % (power consumption < 3.0 W)	
Safety characteristics	Overvoltage category (OVC) Rated peak withstand voltage (U _{imp})	OVC III as per IEC 62052-31 4kV as per IEC 62052-31	
EMC characteristics	Insulation strength Surge voltage Resistance to HF fields	4 kV AC, 50 Hz, 1 min 6 kV, pulse 1.2/50 µs, 500 Ω 10V/m (under load)	

LZQJ-SGM		4-quadrant meter / combi meter	
		Transformer version S	Transformer version P
Temperature range	Defined operating range Limit range for operation, storage and transport	–25 °C...+55 °C –40 °C...+70 °C	
Humidity		max. 95%, non-condensing, as per IEC 62052-11 and IEC 60068-2-30	
Environmental conditions	Mechanical Electromagnetic Intended operating location	M1 according to the Measuring Instruments Directive (2014/32/EU) E2 according to the Measuring Instruments Directive (2014/32/EU) Interior as per IEC 62052-11	
Housing	Dimensions Protection class Degree of protection of housing Degree of protection of terminal block Housing material	approx. 180 x 290 x 80 (W x H x D) mm II IP54 *) IP31 Non-transparent sections of housing: Glass-fibre reinforced polycarbonate, halogen-free, recyclable Transparent sections of housing: Polycarbonate, halogen-free, recyclable as per IEC 62052-31	
Weight	Fire properties	Max. 1.2 kg	

*) IP51 is achieved for version with terminal cover for customer interface

All details apply to reference conditions.
Subject to technical changes.

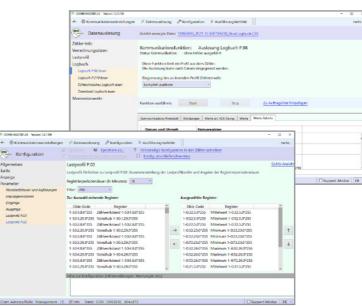
The LZQJ-SGM can be functionally enhanced with the following accessories:



Optical communication unit
(OKK USB)



Meter modem VARIOMOD
(LTE, Ethernet)
and interface module
(RS232, RS485)



Communication and parametrisation
software with user-friendly interface



Terminal covers in different versions

Standard: L = 130.0 mm

With P1 connection: L = 130.0 mm

Transparent: L = 130.0 mm

Long: L = 167.5 mm